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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 5210
Name: Lebsack Oil Production Inc.
Address 1: PO Box 489, Hays, KS 67601
Address 2: PO Box 354, Chase, KS 67524
City: _____ State: _____ Zip: _____ + _____
Contact Person: Wayne Lebsack
Phone: (620) 938-2396
CONTRACTOR: License # 33793
Name: H-2 Drilling Co.
Wellsite Geologist: Josh Austin
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
December 29, 2011 January 2, 2012 1-8-12
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 093-21874-00-00
Spot Description: _____
S2 NW SW NE Sec. 14 Twp. 21 S. R. 35 East West
1,852 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kearney
Lease Name: Foster Well #: D-4
Field Name: Christabelle
Producing Formation: Morrow
Elevation: Ground: 3108' Kelly Bushing: 3117
Total Depth: 5050 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 438 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: N/A ppm Fluid volume: ± 500 bbls
Dewatering method used: skimmed free water & evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Lebsack Oil Production Inc.
Lease Name: Bidwell License #: 5210
Quarter SW Sec. 13 Twp. 23 S. R. 34 East West
County: Finney Permit #: D26490

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Wayne Lebsack
Title: President Date: 10-24-12

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 10/18/12 - 10/18/12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dog Date: 10/30/12

Operator Name: Lebsack Oil Production Inc. Lease Name: Foster Well #: D-4
 Sec. 14 Twp. 21 S. R. 35 East West County: Kearney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Marmaton</td> <td></td> <td>-1397</td> </tr> <tr> <td>Morrow</td> <td></td> <td>-1743</td> </tr> <tr> <td>Mississippi</td> <td></td> <td>-1819</td> </tr> </table>	Name	Top	Datum	Marmaton		-1397	Morrow		-1743	Mississippi		-1819
Name	Top	Datum											
Marmaton		-1397											
Morrow		-1743											
Mississippi		-1819											

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	438'	Class A	270	3% CC 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A	N/A	N/A	N/A

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	N/A	N/A	N/A

TUBING RECORD:	Size: <u>N/A</u>	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>N/A</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-------------------------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 035310

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>1-6-12</u>	SEC <u>14</u>	TWP <u>21</u>	RANGE <u>35</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>Foster</u>	WELL# <u>40</u>	LOCATION <u>Friend 9w 2s 26w</u>	COUNTY <u>Kearny</u>			STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>SIND</u>				

CONTRACTOR H2 Drilling #3

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 5050'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2250'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

431 HELPER Jerry

BULK TRUCK _____

404 DRIVER Brandon

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

50 sks @ 2250'

80 sks @ 1150'

50 sks @ 450'

20 sks @ 60'

30 sks Rat hole

Thank you

CHARGE TO: Lebsack

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

OWNER same

CEMENT AMOUNT ORDERED 230 sks 60 40 40 90

1/4" Flo-seal

COMMON <u>138 sks</u>	@ <u>16.25</u>	<u>2242.50</u>
POZMIX <u>92 sks</u>	@ <u>8.50</u>	<u>782.00</u>
GEL <u>8 sks</u>	@ <u>21.25</u>	<u>170.00</u>
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Flo-seal 57"</u>	@ <u>2.70</u>	<u>153.90</u>
HANDLING <u>240 sks</u>	@ <u>2.25</u>	<u>540.00</u>
MILEAGE <u>116 SK/mile</u>		<u>2006.40</u>
		TOTAL <u>5894.80</u>

SERVICE

DEPTH OF JOB 2250'

PUMP TRUCK CHARGE 1250.00

EXTRA FOOTAGE @ _____

MILEAGE 76 miles @ 7.00 532.00

MANIFOLD light vehicle @ 4.00 304.00

TOTAL 2086.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

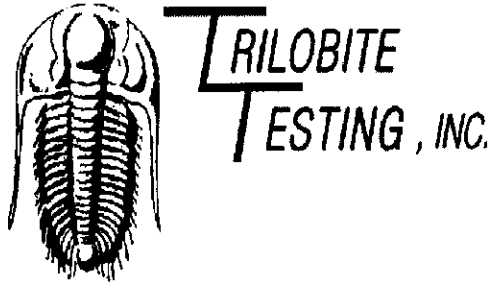
TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS _____

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DRILL STEM TEST REPORT

Prepared For: **Lebsack Oil Production**

PO Box 489
Hays, KS 67601

ATTN: Josh Austin

Foster 'D' #4

14-21s-35w Kearney,KS

Start Date: 2012.01.05 @ 18:07:15

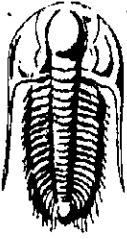
End Date: 2012.01.06 @ 02:09:15

Job Ticket #: 44915 DST #: 1

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Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.10.22 @ 16:44:06



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lebsack Oil Production

14-21s-35w Kearney,KS

PO Box 489
Hays, KS 67601

Foster 'D' #4

Job Ticket: 44915

DST#: 1

ATTN: Josh Austin

Test Start: 2012.01.05 @ 18:07:15

GENERAL INFORMATION:

Formation: **Morrow Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:24:15

Time Test Ended: 02:09:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Mike Roberts

Unit No: 48

Interval: 4845.00 ft (KB) To 4945.00 ft (KB) (TVD)

Reference Elevations: 3117.00 ft (KB)

Total Depth: 4945.00 ft (KB) (TVD)

3108.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 6668

Outside

Press@RunDepth: 208.89 psig @ 4849.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.01.05

End Date:

2012.01.06

Last Calib.: 2012.01.06

Start Time: 18:07:15

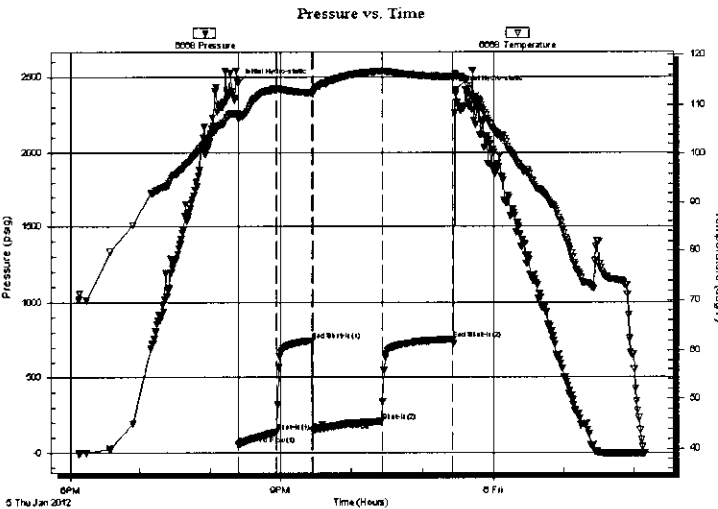
End Time:

02:09:15

Time On Btm: 2012.01.05 @ 20:24:00

Time Off Btm: 2012.01.05 @ 23:28:00

TEST COMMENT: IF:Built to 6" blow
IS:No return blow
FF:Built to 3" blow
FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2460.33	108.20	Initial Hydro-static
1	55.38	107.17	Open To Flow (1)
33	140.06	113.36	Shut-In(1)
63	748.66	112.41	End Shut-In(1)
64	147.08	112.24	Open To Flow (2)
122	208.89	116.78	Shut-In(2)
182	752.78	115.52	End Shut-In(2)
184	2413.67	116.06	Final Hydro-static

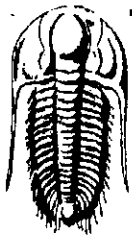
Recovery

Length (ft)	Description	Volume (bbl)
309.00	m 100%m	1.52

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lebsack Oil Production

14-21s-35w Kearney,KS

PO Box 489
Hays, KS 67601

Foster 'D' #4

Job Ticket: 44915

DST#: 1

ATTN: Josh Austin

Test Start: 2012.01.05 @ 18:07:15

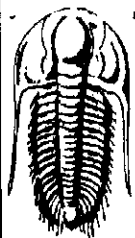
Tool Information

Drill Pipe:	Length: 4517.00 ft	Diameter: 3.80 inches	Volume: 63.36 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 309.00 ft	Diameter: 2.25 inches	Volume: 1.52 bbl	Weight to Pull Loose: 90000.00 lb
		Total Volume:	64.88 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	4845.00 ft			Final 78000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	100.00 ft			
Tool Length:	128.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4818.00	
Shut In Tool	5.00			4823.00	
Hydraulic tool	5.00			4828.00	
Jars	5.00			4833.00	
Safety Joint	3.00			4836.00	
Packer	5.00			4841.00	28.00 Bottom Of Top Packer
Packer	4.00			4845.00	
Stubb	1.00			4846.00	
Perforations	3.00			4849.00	
Recorder	0.00	8358	Inside	4849.00	
Recorder	0.00	6668	Outside	4849.00	
Change Over Sub	1.00			4850.00	
Drill Pipe	62.00			4912.00	
Change Over Sub	1.00			4913.00	
Perforations	27.00			4940.00	
Bullnose	5.00			4945.00	100.00 Bottom Packers & Anchor
Total Tool Length:	128.00				

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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Lebsack Oil Production

14-21s-35w Kearney,KS

PO Box 489
Hays, KS 67601

Foster 'D' #4

Job Ticket: 44915

DST#: 1

ATTN: Josh Austin

Test Start: 2012.01.05 @ 18:07:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
309.00	m 100%m	1.520

Total Length: 309.00 ft Total Volume: 1.520 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

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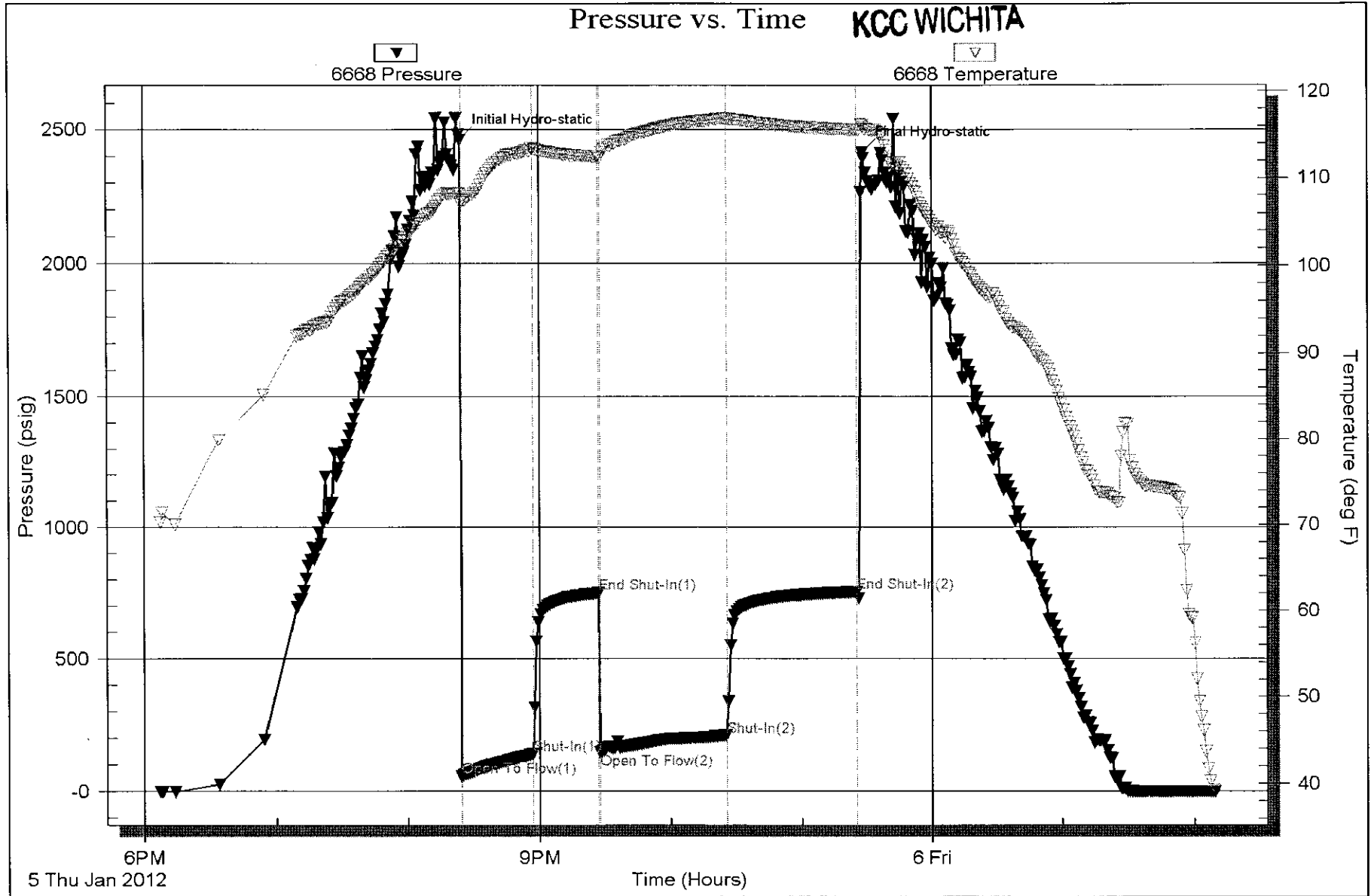
OCT 26 2012

Serial #: 6668

Outside Lebsack Oil Production

Foster 'D' #4

DST Test Number: 1



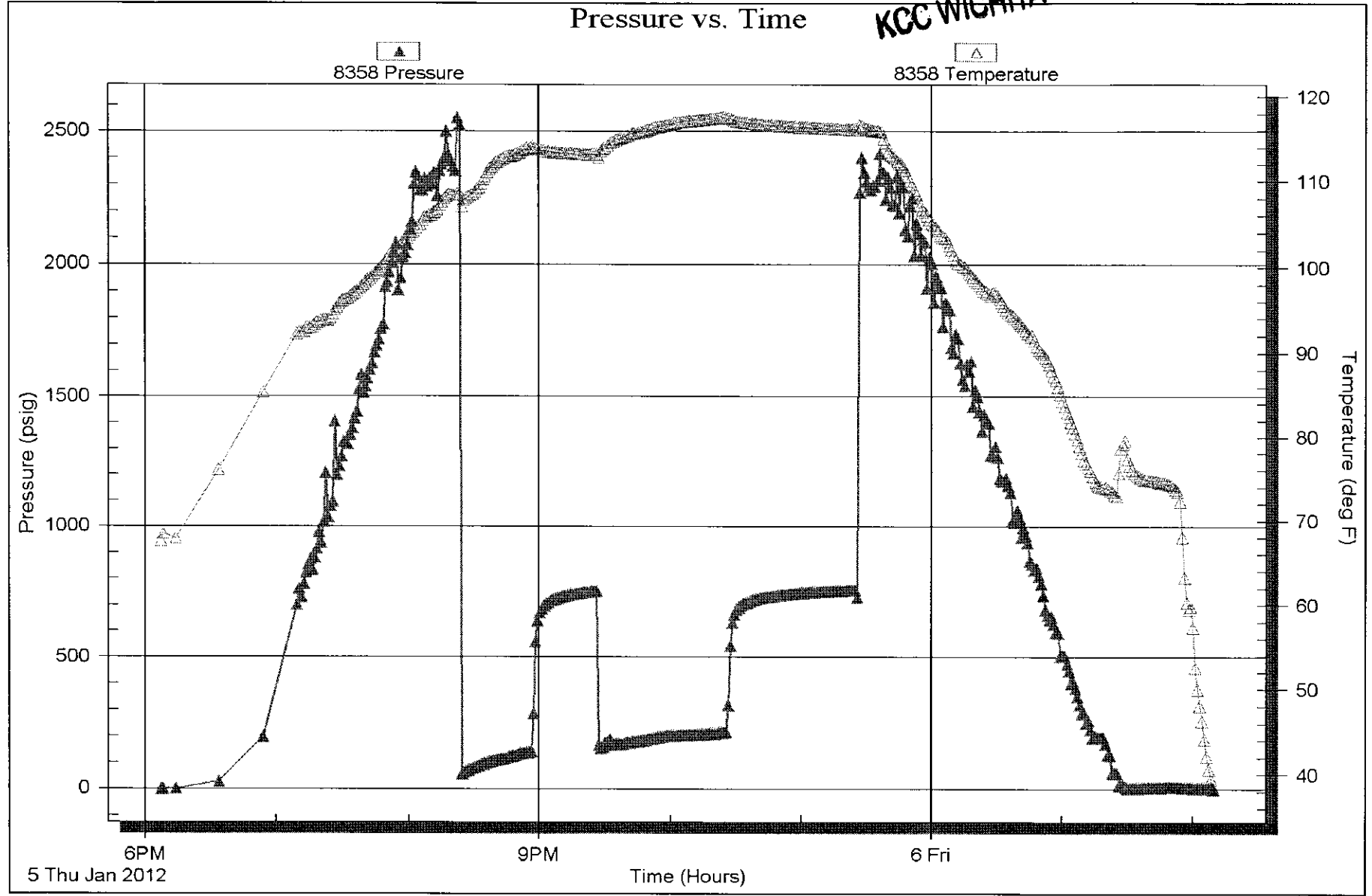
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Serial #: 8358

Inside Lebsack Oil Production

Foster 'D' #4

DST Test Number: 1





LEBSACK OIL PRODUCTION, INC.

P.O. BOX 489

HAYS, KANSAS 67601

Chase (620) 938-2396

Chase FAX (620) 938-2223

Lyons (620) 257-3825

Holcomb (620) 277-2669

October 18, 2012

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Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

SUBJECT: CONFIDENTIALITY REQUEST

We (Lebsack Oil Production, Inc.) respectfully request that the information on the Well Completion Form (ACO-1), electric logs, and drill stem test for the Foster D-4 be held confidential for a period of twelve months. The ACO-1 and applicable attachments are enclosed.

Sincerely,

Wayne Lebsack
President

klk
Enclosures