



KANSAS CORPORATION COMMISSION 1098244
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5723
Name: John M. Denman Oil Co., Inc.
Address 1: PO BOX 36
Address 2: _____
City: SEDAN State: KS Zip: 67361 + _____
Contact Person: SHELLEY WISE
Phone: (620) 725-3727
CONTRACTOR: License # 5831
Name: M.O.K.A.T.
Wellsite Geologist: NA
Purchaser: COFFEYVILLE RESOURCES

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
10/03/2012 10/04/2012 10/04/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-019-27245-00-00
Spot Description: _____
SE NW SE SW Sec. 10 Twp. 34 S. R. 12 East West
899 Feet from North / South Line of Section
3346 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: LOWE Well #: S-4
Field Name: PERU-SEDAN
Producing Formation: WAYSIDE
Elevation: Ground: 780 Kelly Bushing: 0
Total Depth: 1038 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 46 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 1020 w/ 110 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gantsov Date: 10/31/2012



1098244

Operator Name: John M. Denman Oil Co., Inc. Lease Name: LOWE Well #: S-4
Sec. 10 Twp. 34 S. R. 12 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run
Electric Log Submitted Electronically
List All E. Logs Run:
GAMMA RAY CADING COLLAR VARIABLE DENSITY LOG
DUAL INDUCTION LL3 GR LOG
COMPENSATED SENSITY SIDEWALL LOG

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run:
Date of First, Resumed Production, SWD or ENHR.
Producing Method:
Estimated Production Per 24 Hours: Oil Bbbs., Gas Mcf, Water Bbbs., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS:
METHOD OF COMPLETION:
PRODUCTION INTERVAL:

10/8/2012

#2535a



CEMENT FIELD TICKET AND TREATMENT REPORT

3930000483

Customer	Denman Oil	State, County	Chautauqua, Kansas	Cement Type	CLASS A
Job Type	4 1/2" Prod.	Section	10	Excess (%)	30%
Customer Acct #	2223	TWP	34S	Density	13.8
Well No.	Lowe S-4	RGE	12E	Water Required	8.42
Mailing Address		Formation		Yield	1.77
City & State		Casing Depth	1,020'	Sacks of Cement	110
Zip Code		Hole Depth	1,038'	Slurry Volume	35 bbl
Contact		Casing Size	4 1/2" 10.5#	Displacement	16.2 bbl
Email		Hole Size	6 3/4"	Displacement PSI	400#
Cell		Drill Pipe		MIX PSI	100#
Dispatch Location	BARTLESVILLE	Tubing		Rate	3.5 bpm

Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$ 1,030.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	37	PER MILE	\$4.00	\$ 148.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$350.00	\$ 350.00
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
5402	FOOTAGE	1,020	PER FOOT	0.22	\$ 224.40
					EQUIPMENT TOTAL \$ 1,752.40

Cement, Chemicals and Water		Quantity	Unit	Price per Unit	
1126A	THICK SET CEMENT (BLB OWC 4% GEL 2% CAL. CHLORIDE)	110	0	\$19.20	\$ 2,112.00
1107A	PHENOSEAL	80	0	\$1.29	\$ 103.20
1110A	KOL SEAL (50 # SK)	550	0	\$0.46	\$ 253.00
1123	CITY WATER (PER 1000 GAL)	5	0	\$16.50	\$ 82.50
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
					CHEMICAL TOTAL \$ 2,560.70

Water Transport		Quantity	Unit	Price per Unit	
5501C	WATER TRANSPORT (CEMENT)	3	TER TRANSPORT (CEME	\$112.00	\$ 336.00
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
					TRANSPORT TOTAL \$ 336.00

Cement Floating Equipment (TAXABLE)		Quantity	Unit	Price per Unit	
0	Cement Basket	0		\$0.00	\$ -
0	Centralizer	0		\$0.00	\$ -
0	Float Shoe	0		\$0.00	\$ -
0	Float Collars	0		\$0.00	\$ -
0	Guide Shoes	0		\$0.00	\$ -
0	Baffle and Flapper Plates	0		\$0.00	\$ -
0	Packer Shoes	0		\$0.00	\$ -
0	DV Tools	0		\$0.00	\$ -
0	Ball Valves, Swedges, Clamps, Misc.	0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0	Plugs and Ball Sealers	0		\$0.00	\$ -
4404	4 1/2" RUBBER PLUG	1	PER UNIT	\$45.00	\$ 45.00
0	Downhole Tools	0		\$0.00	\$ -
					CEMENT FLOATING EQUIPMENT TOTAL \$ 45.00

677	DRIVER NAME	Chancey Williams			
886 & T-133		Casey Mans			
5-S		Ben Smith			
416 & T-50		Matt Mickelson			
			8.30%	SUB TOTAL	\$ 4,884.10
				SALES TAX	\$ 215.46
				TOTAL	\$ 4,899.56
			10%	(-DISCOUNT)	\$ 489.95
				DISCOUNTED TOTAL	\$ 4,409.61

AUTHORIZATION *[Signature]*
 DATE 10-8-12

TITLE
 FOREMAN *Chancey Williams*

ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

10/8/2012



3930000483

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Denman Oil	State, County	Chautauqua , Kansas	Cement Type	CLASS A
Customer Acct #	4 1/2" Prod.	Section	10	Excess (%)	0.3
Well No.	0	TWP	34S	Density	13.8
Mailing Address	Lowe S-4	RGE	12E	Water Required	8.42
City & State	0	Formation	0	Yield	1.77
Zip Code	0	Hole Size	1,020'	Slurry Weight	110
Contact	0	Hole Depth	1,038'	Slurry Volume	35 bbl
Email	0	Casing Size	4 1/2" 10.5#	Displacement	16.2 bbl
Cell	0	Casing Depth	6 3/4"	Displacement PSI	400#
Office	0	Drill Pipe	0	MIX PSI	100#
Dispatch Location	BARTLESVILLE	Tubing	0	Rate	3.5 bpm
REMARKS					

Arrive on Loc. Rig up. Safety Meeting. Pump 10 BBL of Gel Ahead, followed by 25 BBL of H2O til well circulated. Pumped 110 sks of Thick Set Cement, shut down washed pump and lines and dropped top rubber plug. Displaced 16.2 bbl. Landed plug at 1,100#. Float Held. Circulated 10 BBL of cement to pit.

SAFTY MEETING
