

ORIGINAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

9/28/14
 Form ACO-1
 June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34559
 Name: WM KS Energy Resources, LLC
 Address 1: PO Box H
 Address 2: _____
 City: Plainville State: KS Zip: 67663 + _____
 Contact Person: Bill Robinson
 Phone: (785) 688-4040
 CONTRACTOR: License # 34535
 Name: Integrity Drilling, LLC
 Wellsite Geologist: Bill Robinson
 Purchaser: Coffeyville

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
 8-21-12 8-26-12 9-7-12
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 051-26326 - 00-00
 Spot Description: _____
 _____ ne ne ne Sec. 28 Twp. 11 S. R. 18 East West
330 Feet from North / South Line of Section
330 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Ellis
 Lease Name: Wasinger "C" Well #: 1
 Field Name: Bemis Shutts
 Producing Formation: Arbuckle
 Elevation: Ground: 2002 Kelly Bushing: 1994
 Total Depth: 3620 Plug Back Total Depth: 3613
 Amount of Surface Pipe Set and Cemented at: 256 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 1240 Feet
 If Alternate II completion, cement circulated from: 1240
 feet depth to: surface w/ 375 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: SEP 28 2014
 KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
 I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: [Signature]
 Title: agent Date: 9-10-12

KCC Office Use ONLY
 Letter of Confidentiality Received
 Date: 9-28-12 to 9-28-14
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: [Signature] Date: 10-28-12
 RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 01 2012
 CONSERVATION DIVISION
 WICHITA, KANSAS