

CONFIDENTIAL

ORIGINAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

9/28/14

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34559
Name: WM KS Energy Resources, LLC
Address 1: PO Box H
Address 2:
City: Plainville State: KS Zip: 67663 +
Contact Person: Bill Robinson
Phone: (785) 688-4040
CONTRACTOR: License # 34535
Name: Integrity Drilling, LLC
Wellsite Geologist: Bill Robinson
Purchaser: Coffeyville

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

| 8-13-12 | 8-18-12 | 9-4-12 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - Q51-26349 -00-00
Spot Description:
_ se _ se _ ne Sec. 28 Twp. 11 S. R. 18 East West
2,280 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Wasinger "C" Well #: 5
Field Name: Bernis Shutts
Producing Formation: Arbuckle
Elevation: Ground: 2017 Kelly Bushing: 2025
Total Depth: 3637 Plug Back Total Depth: 3634
Amount of Surface Pipe Set and Cemented at: 259 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1301 Feet
If Alternate II completion, cement circulated from: 1301
feet depth to: surface w/ 600 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name: CONFIDENTIAL
Lease Name: License #:
Quarter Sec. Twp. SEP 28 2014 East West
County: Permit #: KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. [Signature]
Title: agent Date: 9-10-12

KCC Office Use ONLY
RECEIVED
KANSAS CORPORATION COMMISSION
Date: 9-28-14
Confidential Release Date: OCT 01 2012
WIRELINE LOG RECEIVED
Geologist Report Received
UIC Distribution
ALT I II III Approved by: NS Date: 10-25-12