



KANSAS CORPORATION COMMISSION 1097811  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33640  
Name: Haas Petroleum, LLC  
Address 1: 11551 ASH ST., STE 205  
Address 2: \_\_\_\_\_  
City: LEAWOOD State: KS Zip: 66211 +  
Contact Person: Mark Haas  
Phone: ( 913 ) 499-8373  
CONTRACTOR: License # 33557  
Name: Skyy Drilling, LLC  
Wellsite Geologist: GGR, Inc.  
Purchaser: \_\_\_\_\_

API No. 15 - 15-207-28030-00-00  
Spot Description: \_\_\_\_\_  
W2 NW NE SW Sec. 35 Twp. 23 S. R. 14  East  West  
2310 Feet from  North /  South Line of Section  
3700 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Woodson  
Lease Name: Massey Well #: 1-HP  
Field Name: \_\_\_\_\_

Producing Formation: Mississippian  
Elevation: Ground: 1138 Kelly Bushing: 0  
Total Depth: 1714 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core. Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_  
04/26/2012 05/01/2012 05/01/2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 10/17/2012

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: NAOMI JAMES Date: 10/25/2012



1097811

Operator Name: Haas Petroleum, LLC Lease Name: Massey Well #: 1-HP  
 Sec. 35 Twp. 23 S. R. 14  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|  |  |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>Gamma Ray</b> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br>Name Top Datum<br><br>N/A |
|--|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12.2500           | 8.6250                    | 17                | 40            | Class A        | 40           |                            |
| Longstring  | 6.7500            | 4.5000                    | 9.5               | 1708          | Poz Mix        | 145          | 60/40                      |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |              |                            |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ..... Perforate                       |                  |                |              |                            |
| ..... Protect Casing                  | -                |                |              |                            |
| ..... Plug Back TD                    |                  |                |              |                            |
| ..... Plug Off Zone                   |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 13             | 1620.0 to 1624.0  |  |       |
| 13             | 1626.0 to 1630.0  |  |       |
| 7              | 1633.0 to 1635.0  |  |       |

|   |           |   |                                   |
|---|-----------|---|-----------------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ |           | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No   |                                   |
| Date of First, Resumed Production, SWD or ENHR. _____     |           | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |                                   |
| Estimated Production Per 24 Hours                         | Oil Bbls. | Gas Mcf   | Water Bbls. Gas-Oil Ratio Gravity |

|   |  |  |
|---|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5) (Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|--|--|

TO MORGAN - WELL INVENTORY 5/21/12  
DATE ENTERED ON WELL  
INVENTORY 5/21/12 MLH

Skyy Drilling, L.L.C.  
Park Place – Becker Building  
11551 Ash Street, Suite # 205  
Leawood, Kansas 66221  
Office (913) 499-8373  
Fax (913) 766-1310

May 21, 2012

Company: Haas Petroleum, LLC  
11551 Ash Street, # 205  
Leawood, Kansas 66211

Lease: Massey – Well # 1 HP  
County: Woodson  
Spot: NW-NE-SW Sec 35, Twp23, SR 14 E  
Spud Date: April 26, 2012  
API: 15-207-28030-00-00  
TD: 1714'

4/26/12: Move in rig #3. Rigged up, dig pits. Drilled rat hole. Spud 12 ¼ surface hole. Drilled from 0' to 43' TD. At TD cir hole clean. Trip out 12 ¼ bit. Rigged and ran 40' of 8 5/8 casing. Rigged up cementers and cemented – 3 hours

4/27/12: Start up. Nipple up. Trip in hoe with 6 ¾ bit. Drilled out approx. 5' cement. Drilled from 43' to 908'. Cir hole clean. Trip out hole, shut down for weekend.

4/30/12: Start up. Trip back in hole and drilled from 908' to 1680'. CFS 1615' 1627'. Lost cir @ 1010', mix mud for 3 hours. 1680 water pump out of rig – trip back to collars.

5/1/12: Repair rig motor. Trip back in hole. Drilled from 1680' to 1714' TD. At TD cir hole clean, mix mud for log and log hole. Rig out loggers. Laydown drill pipe and collars. Rig and ran 1714' of 4 ½ casing. Rig cementers and cemented – 8 hours

|  |                    |
|--|--------------------|
| Total Footage 1714' @ \$13.00 Per Foot       | \$22,282.00        |
| Total Rig Time 11 Hours @ \$250.00 Per Hour  | \$ 2,750.00        |
| Total Dozer Time 7 Hours @ \$100.00 Per Hour | \$ 700.00          |
| <b>TOTAL DUE:</b>                            | <b>\$25,732.00</b> |

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 01 2012

CONSERVATION  
WELL REGISTRATION



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 34569

LOCATION Eureka

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
820-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** API# 15-207-28030

| DATE                                     | CUSTOMER # | WELL NAME & NUMBER | SECTION  | TOWNSHIP | RANGE | COUNTY  |         |        |          |         |     |       |  |  |     |          |  |  |
|--|------------|--------------------|--|----------|-------|---------|---------|--------|----------|---------|-----|-------|--|--|-----|----------|--|--|
| 4/22/12                                  | 3451       | Massey 1-HP        | 35   | 233      | 14E   | Woodson |         |        |          |         |     |       |  |  |     |          |  |  |
| CUSTOMER<br>Haas Petroleum LLC           |            |                    | <table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>520</td> <td>John</td> <td></td> <td></td> </tr> <tr> <td>667</td> <td>Chris B.</td> <td></td> <td></td> </tr> </table> |          |       |         | TRUCK # | DRIVER | TRUCK #  | DRIVER  | 520 | John  |  |  | 667 | Chris B. |  |  |
| TRUCK #                                  | DRIVER     | TRUCK #            |  |          |       |         | DRIVER  |        |          |         |     |       |  |  |     |          |  |  |
| 520                                      | John       |                    |  |          |       |         |         |        |          |         |     |       |  |  |     |          |  |  |
| 667                                      | Chris B.   |                    |  |          |       |         |         |        |          |         |     |       |  |  |     |          |  |  |
| MAILING ADDRESS<br>11551 Ash St. Ste 205 |            |                    | <table border="1"> <tr> <th>CITY</th> <th>STATE</th> <th>ZIP CODE</th> </tr> <tr> <td>Leawood</td> <td>KS</td> <td>66211</td> </tr> </table>   |          |       |         | CITY    | STATE  | ZIP CODE | Leawood | KS  | 66211 |  |  |     |          |  |  |
| CITY                                     | STATE      | ZIP CODE           |  |          |       |         |         |        |          |         |     |       |  |  |     |          |  |  |
| Leawood                                  | KS         | 66211              |  |          |       |         |         |        |          |         |     |       |  |  |     |          |  |  |

JOB TYPE Surface 0 HOLE SIZE 12 1/4" HOLE DEPTH 40' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15" SLURRY VOL 9.6 bbl WATER gal/bk 6.5 CEMENT LEFT IN CASING 5'  
 DISPLACEMENT 2 1/2 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ fresh water.  
Mix 40 sac class A cement w/ 2% cacl2 + 2% gel @ 15" / gal. Displace w/ 2%  
bits fresh water. Shut casing in w/ good cement returns to surface. Job complete. Rig down.

*Thank You*

| ACCOUNT CODE                      | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT                            | UNIT PRICE      | TOTAL   |
|-----------------------------------|-------------------|---|-----------------|---------|
| 54615                             | 1                 | PUMP CHARGE   | 825.00          | 825.00  |
| 5406                              | 45                | MILEAGE   | 4.00            | 180.00  |
| 11043                             | 40 sac            | class A cement  | 14.95           | 598.00  |
| 1102                              | 25"               | 2% cacl2  | .24             | 55.50   |
| 11188                             | 25"               | 2% gel  | .21             | 15.75   |
| 5407                              |                   | for mileage bulk truck RECEIVED KANSAS CORPORATION COMMISSION | m/c             | 350.00  |
| OCT 01 2012                       |                   |   |                 |         |
| CONSERVATION DIVISION WICHITA, KS |                   |   |                 |         |
|                                   |                   |   | Subtotal        | 2024.25 |
|                                   |                   |   | SALES TAX       | 48.90   |
|                                   |                   |   | ESTIMATED TOTAL | 2073.10 |

Rev'n 3737

AUTHORIZATION

John Frazier

TITLE

049471

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 34623

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-487-8678

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** APT 15-207-28030

| DATE            | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY  |
|-----------------|------------|--------------------|---------|----------|-------|---------|
| 5-3-12          | 3451       | Mossey # 1-11P     | 35      | 235      | 14E   | Woodson |
| CUSTOMER        |            |                    | TRUCK # |          |       |         |
| MAILING ADDRESS |            |                    | DRIVER  |          |       |         |
| CITY            |            |                    | TRUCK # |          |       |         |
| STATE           |            |                    | DRIVER  |          |       |         |
| ZIP CODE        |            |                    | TRUCK # |          |       |         |
| JOB TYPE        |            |                    | DRIVER  |          |       |         |

CUSTOMER: Hoos Petroleum LLC  
 MAILING ADDRESS: 11551 Ash ST Ste 205  
 CITY: Lawrence STATE: KS ZIP CODE: 66211  
 TRUCK # 485 DRIVER Alanna  
 TRUCK # 515 DRIVER Colin  
 TRUCK # 479 DRIVER Marale  
 TRUCK # 637 DRIVER Chris B.

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1714' CASING SIZE & WEIGHT 4 1/2 9.5"  
 CASING DEPTH 1708' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4# / 13.2# SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING \_\_\_\_\_  
 DISPLACEMENT 27 bbls DISPLACEMENT PSI 800\* MIX PUMP PLUG 1300\* RATE \_\_\_\_\_  
 REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 10 bbls Fresh water. Mix 145 sks 60/40 Poz mix cement w/ 8% Gel & 1/2 # phenosul AT 12.6\* Test in with 50 sks Thick Set cement w/ 5 # Hal-Seal AT 12.6\*. Wash out Pump & Lines. Release Plug. Displace with 27 bbls Fresh water. Final Pumping Pressure 800\*. Bump Plug 1300\* wait 2 min Release Pressure Plug held. Didn't circulate cement. Had color water. Job complete Rig down.

*Thank You*

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL   |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401         | 1                 | PUMP CHARGE                        | 1070.00         | 1070.00 |
| 5406         | 45                | MILEAGE                            | 4.00            | 180.00  |
| 1121         | 145 sks           | 60/40 Poz mix cement               | 12.55           | 1819.75 |
| 1118B        | 920*              | Gel 8%                             | .21             | 207.90  |
| 1107A        | 72*               | 1/2 # phenosul                     | 1.29            | 92.88   |
| 1126A        | 50 sks            | Thick Set Cement                   | 19.20           | 960.00  |
| 1110A        | 250 #             | Hal-Seal 5 # per sk                | .46             | 115.00  |
| 5407         | 2                 | Tom mileage Bulk Trucks            | 350.00          | 700.00  |
| 4404         | 1                 | 4 1/2 Top Rubber Plug              | 45.00           | 45.00   |
| 5502C        | 3 hrs             | 80 bbl Vacuum Truck                | 90.00           | 270.00  |
| 1123         | 2000 gallons      | City water                         | 16.50/gal       | 49.50   |
|              |                   |                                    | SubTotal        | 5470.03 |
|              |                   |                                    | SALES TAX       | 240.18  |
|              |                   |                                    | ESTIMATED TOTAL | 5710.21 |

249549 23%

Rev'n 3737

AUTHORIZATION [Signature] TITLE Toolpusher DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

**Haas Petroleum, LLC**

11551 Ash St., # 205  
Leawood, Kansas 66211  
(913) 499-8373 – Office  
(913) 766-1310 - Fax

**TWO YEAR CONFIDENTIALITY**

**May 21, 2012**

**ACO – 1**

**MASSEY – WELL # 1 HP  
Sec 35, Twp 23, Rge 14 E  
Woodson County**

**Dear Production Department:**

**We are herewith requesting that the Well Completion form ACO-1 and attached information for the subject well be held confidential for a period of two years.**

**Should you have any questions or need additional information regarding subject well, please contact our office.**

**Respectfully,**

**Haas Petroleum, LLC**

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 01 2012

CONSERVATION DIVISION  
WICHITA, KS

to KCC 5/21/12

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
June 2008  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 33640  
Name: Haas Petroleum, LLC  
Address 1: 11551 Ash Street, # 205  
Address 2:  
City: Leawood State: KS Zip: 66211 +  
Contact Person: Mark Haas  
Phone: ( 913 ) 499-8373  
CONTRACTOR: License # 33557  
Name: Skyy Drilling, LLC  
Wellsite Geologist: GGR, Inc.  
Purchaser: Plains Marketing, LP

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 01 2012  
CONSERVATION DIVISION  
WICHITA, KS

API No. 15 - 207-28030-00-00  
Spot Description:  
W2\_NW\_NE\_SW Sec. 35 Twp. 23 S. R. 14  East  West  
2,310 Feet from  North /  South Line of Section  
3,700 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Woodson  
Lease Name: Massey Well #: 1 HP  
Field Name: Winterscheld  
Producing Formation: Mississippian  
Elevation: Ground: 1138 Kelly Bushing:  
Total Depth: 1714' Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 40' w/ 40 sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well info as follows:  
Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

April 26, 2012 May 1, 2012 May 3, 2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserves Pit)  
Chloride content: ppm Fluid volume: bbls  
Dewatering method used:  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Operator Date: May 21, 2012

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: Haas Petroleum, LLC Lease Name: Massey Well #: 1 HP  
 Sec. 35 Twp. 23 S. R. 14  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                  |               |                |              |                            |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                  |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4            | 8 5/8                     |                  | 40'           | Class A        | 40           |                            |
| Longstring  | 6 3/4             | 4 1/2                     | 9.5#             | 1708'         | Poz Mix        | 145          | 60/40                      |
|   |                   |                           |                  |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |              |                            |
|---|------------------|----------------|--------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |              |                            |
| <input type="checkbox"/> Protect Casing |                  |                |              |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |              |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i>                 | Depth |
|----------------|---|--|-------|
|                | Perforated 1620.0 to 1624.0 - 13 Perfs  | RECEIVED<br>KANSAS CORPORATION COMMISSION<br><br>OCT 01 2012<br><br>CONSERVATION DIVISION<br>WICHITA, KS |       |
|                | Perforated 1626.0 to 1630.0 - 13 Perfs  |  |       |
|                | Perforated 1635.0 to 1635.0 - 7 Perfs   |  |       |

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

|   |  |  |
|---|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5) (Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|--|--|





Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner  
September 21, 2012

Corporation Commission

Sam Brownback, Governor

HAAS PETROLEUM, LLC  
11551 ASH ST., STE 205  
LEAWOOD, KS 66211

RE: API Well No. 15-207-28030-00-00  
MASSEY 1-HP  
W2NWNESW, 35-23S-14E  
WOODSON County, Kansas

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 01 2012

CONSERVATION DIVISION  
WICHITA, KS

Dear Operator:

Upon review of the above referenced well, the following documentation appears to be incomplete pursuant to K.A.R. 82-3-107. The requested information below should be submitted to the KCC to my attention by October 12, 2012 for processing. Failure to submit the requested documentation may be punishable by an administrative penalty pursuant to the General Rules and Regulations for the State of Kansas.

- All drilling and completion information. No ACO-1 has been received as of this date.
- Must be notarized and signed.
- Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies.
- Must be put on new form and typed.
- API # or date when original well was first drilled.
- Contractor License #.
- Designate type of Well Completion.
- If Workover/Re-entry, need old well information, including original completion date.
- Spud date. (Month, Day, Year)
- Other:
- TD and Completion date. (Month, Day, Year)
- Must have Footages from nearest outside corner of section.
- Side two on back of ACO-1 must be completed.
- Must have final copies of DST's/Charts.
- All original complete open and cased hole wireline logs run.
- A copy of geological reports compiled by wellsite geologist.
- A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.)
- Any commingling information; File on the ACO-4 form.
- Anything HIGHLIGHTED on ACO-1.

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,

DEANNA GARRISON

Production Department

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 207B  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 17, 2012

Mark Haas  
Haas Petroleum, LLC  
11551 ASH ST., STE 205  
LEAWOOD, KS 66211

Re: ACO1  
API 15-207-28030-00-00  
Massey 1-HP  
SW/4 Sec.35-23S-14E  
Woodson County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Mark Haas

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist-Albrecht, Commissioner

Sam Brownback, Governor

October 25, 2012

Mark Haas  
Haas Petroleum, LLC  
11551 ASH ST., STE 205  
LEAWOOD, KS 66211

Re: ACO-1  
API 15-207-28030-00-00  
Massey 1-HP  
SW/4 Sec.35-23S-14E  
Woodson County, Kansas

Dear Mark Haas:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 04/26/2012 and the ACO-1 was received on October 17, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department