



KANSAS CORPORATION COMMISSION 1097815
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 11551 ASH ST., STE 205
Address 2:
City: LEAWOOD State: KS Zip: 66211 +
Contact Person: Mark Haas
Phone: (913) 499-8373
CONTRACTOR: License # 33557
Name: Skyy Drilling, LLC
Wellsite Geologist: GGR, Inc.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

04/19/2012	04/25/2012	04/25/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28051-00-00
Spot Description:
NE NW SW Sec. 36 Twp. 23 S. R. 14 East West
2310 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: G. Edwards Well #: 1-HP
Field Name:
Producing Formation: Mississippian
Elevation: Ground: 1126 Kelly Bushing: 0
Total Depth: 1722 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 10/17/2012
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 10/25/2012



1097815

Operator Name: Haas Petroleum, LLC Lease Name: G. Edwards Well #: 1-HP
 Sec. 36 Twp. 23 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum N/A
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E. Logs Run: Gamma Ray		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.2500	8.6250	17	40	Class A	40	
Longstring	6.7500	4.5000	9.5	1714	Poz Mix	145	60/40

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1616.0 to 1617.0		
13	1621.0 to 1625.0		
7	1628.0 to 1630.0		
4	1634.0 to 1635.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i>	PRODUCTION INTERVAL: _____ _____
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TO MORGAN - WELL INVENTORY _____
DATE ENTERED ON WELL
INVENTORY 5/4/2012 MLH

Skyy Drilling, L.L.C.
Park Place – Becker Building
11551 Ash Street, Suite # 205
Leawood, Kansas 66221
Office (913) 499-8373
Fax (913) 766-1310

May 4, 2012

Company: Haas Petroleum, LLC
11551 Ash Street, # 205
Leawood, Kansas 66211
Lease: G. Edwards – Well # 1 HP
County: Woodson
Spot: NE NW SW Sec 36, Twp 23, SR 14 E
Spud Date: April 19, 2012
API: 15-207-28051-00-00
TD: 1722'

4/19/12: Build location. Dig pit's and pump water. Drilled rat hole, spud 12 ¼ surface, TD 41' cir hole clean. Trip out 12 ¼ bit. Rig and ran 40' of 8 5/8 casing, rig cementers and cement. Plug down @ 9:00 PM. Shut down for weekend.
4/23/12: Start up. Nipple up. Trip in hole with 6 ¾ bit. Drilled approx. 5' of cement. Under surface drilling @ 10:45 AM. Drilled from 41' to 1049'.
4/24/12: Drilled from 1049' to 1610'.
4/25/12: Drilled from 1610' to 1722' TD. CFS @ 1635', 1722'. At TD 1722' cir hole ½ hour. Short trip 15 stand's back on bottom. Cir hole 1 hour. Then trip out of hole with bit. Rig up loggers and log hole. Rig out loggers. Nipple down. Lay down drill pipe and collars out of derrick. Rig to run 4 ½ casing. Ran 1714' of 4 ½ casing. Rig up cementers and cement.

Total Footage 1722' @ \$13.00 Per Foot:	\$22,386.00
Total Rig Time 20 Hours @ \$250.00 Per Hour:	\$ 5,000.00
Total Dozer Time 12 Hours @ \$100.00 Per Hour:	<u>\$ 1,200.00</u>
TOTAL DUE:	\$28,586.00

Rig Time:
Surface – 3 Hours
CFS – 1 Hour
Logging – 8 Hours
Lay Down, run casing & cementing – 8 Hours

Dozer Hours:
Building location, getting rig in, closing pit's.

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OCT 01 2012
CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 34568

LOCATION Euers

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 68720
620-431-9210 or 800-487-8878

FIELD TICKET & TREATMENT REPORT

CEMENT

API # 15-207-28051

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
4-25-12	3451	G. Edwards 1-HP	36	235	146	Wardson																
CUSTOMER <u>Haas Petroleum LLC</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>John</td> <td></td> <td></td> </tr> <tr> <td>667</td> <td>Chris B.</td> <td></td> <td></td> </tr> <tr> <td>611</td> <td>Jacy</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	John			667	Chris B.			611	Jacy		
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	John																					
667	Chris B.																					
611	Jacy																					
MAILING ADDRESS <u>11551 Ash St. Ste 205</u>																						
CITY <u>Leawood</u>																						
STATE <u>KS</u>																						
ZIP CODE <u>66211</u>																						

JOB TYPE L/S O HOLE SIZE 6 3/4" HOLE DEPTH 1721' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1714' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4% / 13.6" SLURRY VOL 6.0 Bbl WATER gal/sk 8.0-9.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 27 3/4 Bbl DISPLACEMENT PSI 700 PSI 1250 Bump plus RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 10 Bbl fresh water. Mixed 145 sacks 60/40 Pozmix cement w/ 8% gel + 1/2" phenoseal / sk @ 13.4" / gal. Tail in w/ 50 sacks thickset cement w/ 5" Kel-seal / sk @ 13.4" / gal. Washout pump + lines, shut down, release plug. Displace w/ 27 3/4 Bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1250 PSI. release pressure, float + plug held. Good cement returns to surface = 12 Bbl slurry to pt. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	1030.00	1030.00	
5406	45	MILEAGE	4.00	180.00	
1131	145 sacks	60/40 Pozmix cement	12.55	1819.25	
1188	990*	8% gel	.21	207.90	
1107A	72"	1/2" phenoseal / sk	1.29	92.88	
1126A	50 sacks	thickset cement	19.20	960.00	
118A	250*	5" Kel-seal / sk	.46	115.00	
RECEIVED					
5407	2	tax mileage bulk tires KANSAS CORPORATION COMMISSION	350.00	700.00	
OCT 01 2012					
4404	1	4 1/2" top rubber plug	45.00	45.00	
CONSERVATION DIVISION WICHITA, KS					
				Subtotal	5150.53
				7.8% SALES TAX	236.57
				ESTIMATED TOTAL	5387.10

Rev'n 3737

AUTHORIZATION B. Edune

TITLE 249310

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Haas Petroleum, LLC

11551 Ash St., # 205
Leawood, Kansas 66211
(913) 499-8373 – Office
(913) 766-1310 - Fax

TWO YEAR CONFIDENTIALITY

May 4, 2012

ACO – 1

**G. EDWARDS – 1 HP
Sec 36, Twp 23, Rge 14 E
Woodson County**

Dear Production Department:

We are herewith requesting that the Well Completion form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,

Haas Petroleum, LLC

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 01 2012

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 11551 Ash Street, # 205
Address 2: _____
City: Leawood State: KS Zip: 66211 + _____
Contact Person: Mark Haas
Phone: (913) 499-8373
CONTRACTOR: License # 33557
Name: Skyy Drilling, LLC
Wellsite Geologist: GGR, Inc.
Purchaser: Plains Marketing, LP

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OCT 01 2012
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Cores, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

April 19, 2012	April 25, 2012	April 26, 2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-28051-00-00

Spot Description: _____
NE NW SW Sec. 36 Twp. 23 S. R. 14 East West
2,310 Feet from North / South Line of Section
990 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Woodson

Lease Name: G. Edwards Well #: 1 HP

Field Name: Winterscheid

Producing Formation: Mississippian

Elevation: Ground: 1117 Kelly Bushing: _____

Total Depth: 1722 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 40 w/ 40 sx cmt.

Drilling Fluid Management Plan

(Date must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Operator Date: May 4, 2012

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: _____ Date: _____

Operator Name: Haas Petroleum, LLC Lease Name: G. Edwards Well #: 1 HP
 Sec. 36 Twp. 23 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formallon (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		40'	Class A	40	
Longstring	6 3/4	4 1/2	9.5#	1714'	Pozmix	145	60/40

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED KANSAS CORPORATION COMMISSION OCT 01 2012 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 17, 2012

Mark Haas
Haas Petroleum, LLC
11551 ASH ST., STE 205
LEAWOOD, KS 66211

Re: ACO1
API 15-207-28051-00-00
G. Edwards 1-HP
SW/4 Sec.36-23S-14E
Woodson County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Mark Haas

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 23, 2012

Mark Haas
Haas Petroleum, LLC
11551 ASH ST., STE 205
LEAWOOD, KS 66211

Re: ACO-1
API 15-207-28051-00-00
G. Edwards 1-HP
SW/4 Sec.36-23S-14E
Woodson County, Kansas

Dear Mark Haas:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 04/19/2012 and the ACO-1 was received on October 17, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department