

Kansas Corporation Commission Oil & Gas Conservation Division

097815

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33640)		API No. 15 - 15-207-28051-00-00				
Name: Haas Petroleum, L	LC		Spot Description:				
Address 1: 11551 ASH ST., S	ΓE 205		NE NW SW Sec. 36 Twp. 23 S. R. 14 FEast West				
Address 2:			2310 Feet from North / South Line of S	Section			
City: LEAWOOD S			990 Feet from East / West Line of S	ection			
- Morte Hoos			Footages Calculated from Nearest Outside Section Corner:				
Phone: (913) 499-8373			□NE □NW □SE Z SW				
CONTRACTOR: License # 335	57		County: Woodson				
Skyy Drilling 11.C			G. Edwards 1-HP				
Wellsite Geologist: GGR, Inc.			Field Name:				
Purchaser:			Producing Formation: Mississippian				
Designate Type of Completion:			Elevation: Ground: 1126 Kelly Bushing: 0				
✓ New Well Re	e-Entry	Workover	Total Depth: 1722 Plug Back Total Depth:				
✓ oil wsw	SWD	siow	Amount of Surface Pipe Set and Cemented at: 40				
Gas D&A	ENHR	SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✔ No				
☐ og	GSW	Temp. Abd.	If yes, show depth set:	Feet			
CM (Coal Bed Methane)			If Alternate II completion, cement circulated from:				
Cathodic Other (Cor	e. Expl., etc.):		feet depth to: w/s				
If Workover/Re-entry: Old Well tr	nfo as follows:						
Operator:			Drilling Fluid Management Plan				
Well Name:			(Data must be collected from the Reserve Pit)				
Original Comp. Date:	Original Total	Depth:	Chloride content: 0ppm Fluid volume: _0	bble			
Deepening Re-per	f. Conv. to EN	HR Conv. to SWD	Evaporated				
	Conv. to GS		·				
Plug Back:	-	•	Location of fluid disposal if hauled offsite:				
Commingled			Operator Name:				
Dual Completion		······································	Lease Name: License #:				
SWD			Quarter Sec. Twp. S. R. East				
ENHR							
GSW			County: Permit #:				
04/19/2012 04/25/		04/25/2012					
Spud Date or Date Re Recompletion Date		ompletion Date or					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received Date: 10/17/2012
Confidential Release Date:
✓ Wireline Log Received
Geologist Report Received
UIC Distribution ALT ☐ I ✓ II ☐ III Approved by: NAOMI JAMES Date: 10/25/2012

Side Two



Operator Name: Haa	s Petroleum, LLC	<u> </u>			. Edwards		Well #:	17	
Sec. 36 Twp.23	s. R.14	✓ East West	County:	Wood	son				
me tool open and clos	sed, flowing and shut is if gas to surface te	d base of formations pe t-in pressures, whether st, along with final chart well site report.	shut-in pressi	ure react	ned static leve	el, hydrostatic press	ures, bottom h	iole tempei	ature, fluid
Orill Stem Tests Taken (Attach Additional S		[Yes [✓] No		CLo	g Format	tion (Top), Depth an	d Datum	S	ample
Samples Sent to Geol	,	Yes ✓ No		Name	:		Тор	Da	atum
Cores Taken									
lectric Log Run				ļ					
Electric Log Submitted (If no, Submit Copy		✓ Yes No		N/A					
list All E. Logs Run:									
Gamma Ray									
		CASIN Report all strings se	IG RECORD	✓ Ne		luction etc			
Purpose of String	Size Hole	Size Casing	Weig	ght	Setting	Type of	# Sacks		nd Percent
	Drilled	Set (In O.D.)	Lbs./	/ Ft.	Depth	Close A	Used 40	AC	lditives
Surface	12.2500	8.6250	17		40	Class A	145	60/40	
Longstring	6.7500	4.5000	9.5		1714	Poz Mix	145	60/40	
Purpose:	Depth	ADDITION Type of Cement	AL CEMENTII # Sacks		JEEZE RECO		Percent Additive	· · · · · · · · · · · · · · · · · · ·	
Perforate	Top Bottom	1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
Plug Back TD	-								
Plug Off Zone	-					manufacture of the second of t			
0.40.54	PERFORAT	ION RECORD - Bridge P	lugs Set/Type		Acid,	Fracture, Shot, Cemer	nt Squeeze Reco	ord	
Shots Per Foot		Footage of Each Interval I				(Amount and Kind of N	laterial Used)		Depth
4	1616.0 to 1617.0	<u> </u>							
13	1621.0 to 1625.0)	, , ,						
7	1628.0 to 1630.0	l							
4	1634.0 to 1635.0								
TUBING RECORD:	Size:	Set At:	Packer A	At:	Liner Run:	Yes N	0		
Date of First, Resumed	f Production, SWD or E	NHR. Producing N	Method: Dumpir	ng [_	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Otl	Bbls. Gas	Mcf	Wa	er	Bbls.	Gas-Oil Ratio		Gravity
DISPOSIT	ION OF GAS:		METHOD O	F COMPL	ETION:	1	PRODUCT	TION INTER	VAL:
Vented Sol	r harr	Open Hole	Perf.	Duall	y Comp.	Commingled			
	ubmit ACO-18.)	Other (Specify	1	(Submit	AUO-5)	(Submit ACO-4)			

TO MORGAN - WELL INVENTORY DATE ENTERED ON WELL INVENTORY 5/4/2012 MLH

Skyy Drilling, L.L.C. Park Place - Becker Building 11551 Ash Street, Suite # 205 Leawood, Kansas 66221 Office (913) 499-8373 Fax (913) 766-1310

May 4, 2012

Company:

Haas Petroleum, LLC

11551 Ash Street, #205 Leawood, Kansas 66211

Lease:

G. Edwards - Well # 1 HP

County:

Woodson

Spot:

NE NW SW Sec 36, Twp 23, SR 14 E

Spud Date:

April 19, 2012

API:

15-207-28051-00-00

TD:

1722'

4/19/12:

Build location. Dig pit's and pump water. Drilled rat hole, spud 12 1/4 surface, TD 41' cir hole clean. Trip out 12 1/4 bit. Rig and ran 40' of 8 5/8 casing, rig cementers and cement. Plug down @ 9:00 PM. Shut down for

weekend.

4/23/12:

Start up. Nipple up. Trip in hole with 6 1/4 bit. Drilled approx. 5' of cement. Under surface drilling @ 10:45 AM. Drilled from 41' to 1049'.

Drilled from 1049' to 1610'.

4/24/12: 4/25/12:

Drilled from 1610' to 1722' TD. CFS @ 1635', 1722'. At TD 1722' cir hole 1/2 hour. Short trip 15 stand's back on bottom. Cir hole 1 hour. Then trip out of hole with bit. Rig up loggers and log hole. Rig out loggers. Nipple down. Lay down drill pipe and collars out of derrick. Rig to run 4

½ casing. Ran 1714' of 4½ casing. Rig up cementers and cement.

Total Footage 1722' @ \$13.00 Per Foot: Total Rig Time 20 Hours @ \$250.00 Per Hour: Total Dozer Time 12 Hours @ \$100.00 Per Hour: TOTAL DUE:

\$ 5,000.00 \$ 1,200.00 \$28,586.00

\$22,386.00

Rig Time:

Surface - 3 Hours CFS-1 Hour Logging - 8 Hours

Lay Down, run casing & cementing - 8 Hours

Dozer Hours:

Building location, getting rig in, closing pit's.

RECEIVED KANSAS CORPORATION COMMISSION

OCT 01 2012

CONSERVATION DIVISION WICHITA, KS





TICKET NUMBER	36445
LOCATION Eureko	
FOREMAN STOURS	

DATE	or 800-467-8676	WELL NAME & NUMBE	CEMEN	SECTION	207-28051	1	T course
			·K		TOWNSHIP	RANGE	COUNTY
4-19-12 USTOMER	3461	GEdwards 1.4P		36	235	148	i mod Son
Hons Ps	ess 2	44	İ	TRUCK#	DRIVER	TRUCK#	DRIVER
	-1			485	Aranm		
//55 1 A	5437. 3	STATE ZIP CODE		467	Chris B		
Leawon	4	Ks 66211					
ىك B TYPE_	Wace D	HOLE SIZE 124	OLE DEPTH	40"	CASING SIZE &	WEIGHT SE	<u> </u>
ASING DEPTH	40°	DRILL PIPET	UBING	<u> </u>	· 	OTHER	
URRY WEIGH			VATER gal/s	k	CEMENT LEFT I	n CASING	
				_ 			
MARKS: 5	afty Meet	ng. Rig up 70 8 2/8.	Casing	· Break	Circulation	~ W/Fres	h Walley
12 44 xil	es Class	A coment W/ 2%	Coclz,	2% 621.	Displace	with 2.	1661
wh wa	Ter. Shut	well in Good co	osot Re	as at rout	Stace		
		Jab Complex					
				<u> </u>			
		Thankye	u	_			
			·····				
ACCOUNT CODE	QUANITY	or UNITS DESC	CRIPTION of	SERVICES or PF		UNIT PRICE	TOTAL
4015	1	PUMP CHARGE		RECEN KANSAS CORPORATIO	/ED	883.00	8 25.00
466	45	MILEAGE	<u> </u>	KANSAS CORPORATIO	014 00	4.00	180.00
				OCT 01	<u> 2012</u>		
11045	46581	C/051 A C	cment	CONSERVATI	AND WISION	14.96	598.00
1/07	75*	Coclas	%	CONSERVATI	TA, KS	174	55.50
1183	754	Gel 22	7			121	15.75
<i>'</i> 457		Tanmile	a bull	Crock		mic	350,00
		<u> </u>		· -			
						 	
						 	
							
	·						
						1	
							
						Sub TOTal	
					7.3 %	SALES TAX	2024.29 48.81
1 3737	× The	nl-O	249	188	7.3 %	1	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

TICKET NUMBER	34568	
LOCATION Eurcka		
FOREMAN RICK LO	dford	

DATE

AUTHORIZTION

FIELD TICKET & TREATMENT REPORT

	r 800-487-8676			CEMEN	τ Α Ρο	L#15-207-	28051	
DATE	CUSTOMER # WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
4-25-12	3451	G. Edwa	ids 1-4P	·	36	235	146	Ward soc
USTOMER .	s Patroleur			SKYY	TRUCK#	DRIVER	TRUCK#	DRIVER
AILING ADDRE	SS TENDIEDE	71 <u>CC</u>		Delg	520	John		<u> </u>
1153	si Ash St.	ste 205		1	447 L	Chris B		<u> </u>
CITY		STATE	ZIP CODE		<u>ت (ای)</u>	Joey	<u> </u>	<u> </u>
	oad	125	63/4"	_ _ HOLE DEPTI	1221	CASING SIZE & \	 VEIGHT ダカ"	95"
IOB TYPE	,	HOLE SIZE DRILL PIPE	(07/9	_ HOLE BEFTI	11	07,0110 010	OTHER	
CASING DEPTH SLURRY WEIGH	17/3.44 /3.44		60 861		sk 8.0, 9.6	CEMENT LEFT In	CASING	
DISPLACEMENT	T 273/4 Bb	DISPLACEMEN	NT PSI_701	HER PSI_/2;	50 Bup plus	RATE		
REMARKS: 5	afety meet	08- R19 6	0 to 41/4"	casing. E	Scean cucul	etion e / 10	Bal fresh	water.
المعيال	145 485 /	alva Paza	ix cerent	w/ 8%	acl + 72 ph	ingseal /sk (/3.7 " / 91	2/. /9i/
in al.	10 sxs thi	ruset cema	t U15#4	201-300) 13K	@ 13.4 4 /	<u>aat. washaw</u>	+ puns + /	res, shut
dayo u	please alua.	Osplace	11 273/4	RLI Tres	h water. Fin	of our pressu	ne. 700 MI	Burg
plus to	1256 851. 1	clease press	we flact	<i><u>+ مام جا</u></i>	d. Good ce	ment reduces	to surface	= /2 (0)
Slucy to	pt. Job	complete. K	is down.				<u> </u>	
	•	-						
			1, ~	Thank You	,,			

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	45	MILEAGE	4.00	180.00
1/3/	145 SMS	40/40 Poznix compt	12.55	1819.75
1/188	9.90#	8% gel lead commet	. 21	207.90
1107A	72*	Yet phenoson /su	1.29	22.88
1126A	SO SKS	thicket cement tail cement	19.20	960.00
IUBA.	250#	5th Kol-sea) /su	.46	115.00
5407	2	Ean mileage bulk trus kansas corporation commission OCT 0.1 2012	350.00	700.00
4404		CONSERVATION DIVISION WICHITA, KG	45.00	45.00
			Subtota)	5/50.53
		7,3%	SALES TAX	234.5
/n 3737	0 11	240270	ESTIMATED TOTAL	5387.10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TITLE_

Haas Petroleum, LLC

11551 Ash St., # 205 Leawood, Kansas 66211 (913) 499-8373 – Office (913) 766-1310 - Fax

TWO YEAR CONFIDENTIALITY

May 4, 2012

ACO - 1

G. EDWARDS – 1 HP Sec 36, Twp 23, Rge 14 E Woodson County

Dear Production Department:

We are herewith requesting that the Well Completion form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,

Haas Petroleum, LLC

RECEIVED KANSAS CORPORATION COMMISSION

OCT **01** 2012

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #_ 33640	API No. 15 - 207-28051-00-00				
Name: Haas Petroleum, LLC	Spot Description:				
Address 1:11551 Ash Street, # 205	NE_NW_SW_Sec. 36 Twp. 23 S. R. 14 [7] East West				
Address 2:	2,310 Feet from ☐ North / ✓ South Line of Section				
City: Leawood State: KS Zip: 66211 +	990 Feet from East / West Line of Section				
Contact Person: Mark Haas	Footages Calculated from Nearest Outside Section Corner:				
042 400 9979	□ NE □ NW □ SE □ SW				
COPPORATION CUMMISSION	— · — · — · — ·				
CONTRACTOR: License # 33557 KANSAS CONTRACTOR: Skyy Drilling, LLC OCT 01 2012	County: Woodson Lease Name: G. Edwards Well #: 1 HP				
	Field Name: Winterscheid				
Wellsite Geologist: GGR, Inc. Purchaser: Plains Marketing, LP CONSERVATION DIVISION WICHITA, KS	Producing Formation: Mississipplan				
Designate Type of Completion:	Elevation: Ground: 1117 Kelly Bushing:				
✓ New Well ☐ Re-Entry ☐ Workover	Total Depth: 1722 Plug Back Total Depth:				
[7] Oil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: Feet				
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used?				
☐ OG ☐ GSW ☐ Temp. Abd.	if yes, show depth set: Feet				
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:				
Cathodic Other (Core, Expl., etc.):	feet depth to: 40 w/ 40 sx cmt.				
If Workover/Re-entry; Old Well Info as follows:	100 dopartor				
Operator;	Drilling Fluid Management Plan				
Well Name:	(Date must be collected from the Reserve Pit)				
Original Comp. Date: Original Total Depth:	Chloride content:				
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Dewatering method used:				
Conv. to GSW	Dewalering metriod used:				
Plug Back: Plug Back Total Depth	l.ocation of fluid disposal if hauled offsite:				
Commingled Permit #:	Operator Name:				
Dual Completion Permit #:	Lease Name:License #:				
SWD Permit#:	QuarterSecTwpS. R East West				
ENHR Permit #:	County: Permit #:				
GSW Permit #:	County: Perman.				
April 19, 2012 April 25, 2012 April 26, 2012					
Spud Date or Date Reached TD Completion Date or Recompletion Date					
Kansas 67202, within 120 days of the spud date, recompletion, workover or or of side two of this form will be held confidential for a period of 12 months if recompletion.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information puested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.				
AFFIDAVIT	KCC Office Use ONLY				
I am the affiant and I hereby certify that all requirements of the statutes, rules and	regu-				
lations promulgated to regulate the oil and gas industry have been fully compiled	1 = 1				
and the statements herein are complete and correct to the best of my knowledge	Gonfidentisi Release Date:				
	☐ Wireline Log Received				
Signature:	Geologist Report Received				
Tille: Operator Date: May 4, 2012	UIC Distribution ALT II III Approved by: Date:				

Side Two

			Lease Name: G. Edwards			Well #:1 l	4Þ			
Sec. 36 Twp.23 S. R. 14 📝 East 🗌 West			West	Count	y: <u>Woo</u>	dson				
INSTRUCTIONS: Sho lime tool open and clos recovery, and flow rates line Logs surveyed. At	s if gas to surface to	it-in pressi ist, along v	ures, wnetner s with final chart(nut-in pre:	ssure rea	ched static level	hydroelatic n	raccurae hattam	hala tama	
Drill Stem Tests Taken (Attech Additional St	(alser	Y	es 🗸 No			og Formation	n (Top), Dept	h and Dalum		Sample
Samples Sent to Geolo	gical Survey	Пм	es 🗸 No		Nam	9		Тор	ŧ	Datum
Cores Taken Electric Log Run Electric Log Submitted (If na, Submit Copy)	Electronically		es 🛮 No							
List All E. Logs Run:										
		Repo		RECORD	Ne Surface, Inte	w Used	on, etc.			
Purpose of String	Size Hole Drilled	Siz	re Casing i (In O.D.)	We	ight ./ft.	Setting Depth	Type of Cement			and Percent
Surface	12 1/4	8 5/8			-	40'	Class A	40	1	
Longstring	6 3/4	4 1/2		9.5#	_	1714'	Pozmix	145	60/40	
	<u> </u>		ADDITIONAL	CEMENT	ING/SQL	JEEZE RECORD				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zons	Depth Top Bottom	Туре	of Cement	T	s Used		Туре г	and Percent Additives	3	
		- <u>-</u>		L						
Shols Per Foot	PERFORATI Specify	ON RECOR	ID - Bridge Plug Each Interval Pen	s Set/Type forated		Acid, Frac	nount and Kind (ment Squeeze Reco. of Material Used)	rdi	Depth
					.		RECEIVED RPORATION C	OMMISSION		
						0(T 0-1 21) 12		
						CONSE	MICHITA, K	S S		
TUBING RECORD:	Size;	Set At:		Packer /	M:	Liner Run:		No		-
Date of First, Resumed Pr	roduction, SWD or EN	-IR.	Producing Meth	od:	ng 🗀		ther (Explain)		-	
Estimeted Production Per 24 Hours	Oil i	ibis.		Mcf	Wate			Gas-Oil Ratio		Gravity
DISPOSITION Vented Sold (If vented, Submi	Used on Lease	_	_	ETHOD OF	COMPLE Dually (Submit A	Comp. Com	mingled if ACO-4)	PRODUCTIO	ON INTERV	'AL:



Phone: 316-337-6200 Fax: 316-337-6211 http://kco.ks.gov/

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner
September 21, 2012

Corporation Commission

Sam Brownback, Governor

HAAS PETROLEUM, LLC 11551 ASH ST., STE 205 LEAWOOD, KS 66211

RE: API Well No. 15-207-28051-00-00

G. EDWARDS 1-HP NENWSW, 36-23S-14E WOODSON County, Kansas RECEIVED
KANSAS CODE TO THOU CONTRIBUTION

OCT 01 2012

CONSERVATION DIVISION WICHITA, KS

Dear Operator:

Upon review of the above referenced well, the following documentation appears to be incomplete pursuant to K.A.R. 82-3-107. The requested information below should be submitted to the KCC to my attention by October 12, 2012 for processing. Failure to submit the requested documentation may be punishable by an administrative penalty pursuant to the General Rules and Regulations for the State of Kausas.

X All drilling and completion information. No ACO-1 has been received as of this date. Must be notarized and signed. Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies. Must be put on new form and typed, API # or date when original well was first drilled. Contractor License #. Designate type of Well Completion. If Workover/Re-entry, need old well information, including original completion date. Spud date. (Month, Day, Year) Other:	TD and Completion date. (Month, Day, Year) Must have Footages from nearest outside corner of section. Side two on back of ACO-1 must be completed. Must have final copies of DST's/Charts. All original complete open and cased hole wireline logs run. A copy of geological reports compiled by wellsite geologist. A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squezze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) Any commingling information; File on the ACO-4 form. Anything HIGHLIGHTED on ACO-1.

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,

DEANNA GARRISON Production Department

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sani Brownback, Governor

Mark Stevers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 17, 2012

Mark Haas Haas Petroleum, LLC 11551 ASH ST., STE 205 LEAWOOD, KS 66211

Re: ACO1

API 15-207-28051-00-00 G. Edwards 1-HP SW/4 Sec.36-23S-14E Woodson County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Mark Haas Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 23, 2012

Mark Haas Haas Petroleum, LLC 11551 ASH ST., STE 205 LEAWOOD, KS 66211

Re: ACO-1 API 15-207-28051-00-00 G. Edwards 1-HP SW/4 Sec.36-23S-14E Woodson County, Kansas

Dear Mark Haas:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 04/19/2012 and the ACO-1 was received on October 17, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department