KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1098243

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34574
Name: Shell Gulf of Mexico Inc.
Address 1: 150 N DAIRY-ASHFORD (77079)
Address 2: PO BOX 576 (77001-0576)
City: HOUSTON State: TX Zip: 77001 + 0576
Contact Person: Damonica Pierson
Phone: (832) 337-2172
CONTRACTOR: License # 34718
Name: Nabors Drilling USA, LP
Wellsite Geologist: Bess Colberg
Purchaser:

Designate Type of Completion:

- [x] New Well [ ] Re-Entry [ ] Workover
- [x] Oil [ ] WSW [ ] SWD [ ] SIOW
- [ ] Gas [ ] D&A [ ] ENHR [ ] SIGW
- [ ] OG [ ] GSW [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic [ ] Other *(Core. Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening [ ] Re-perf. [ ] Conv. to ENHR [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

06/05/2012	07/20/2012	09/20/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-077-21811-01-00
Spot Description:
SE NW NW NW Sec. 11 Twp. 35 S. R. 9 [ ] East [x] West
400 Feet from [x] North / [ ] South Line of Section
490 Feet from [ ] East / [x] West Line of Section

Footages Calculated from Nearest Outside Section Corner:
[ ] NE [x] NW [ ] SE [ ] SW

County: Harper
Lease Name: Chain Land 3509 Well #: 11-1H
Field Name: Wildcat
Producing Formation: Mississippi
Elevation: Ground: 1249 Kelly Bushing: 1269
Total Depth: 9774 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 800 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:
Operator Name: Plumb Thicket Landfill
Lease Name: N/A License #: 99999
Quarter SW Sec. 4 Twp. 31 S. R. 6 [ ] East [x] West
County: Harper Permit #: SDHE Permit No. 0842

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [x] Letter of Confidentiality Received
  Date: 10/24/2012
- [ ] Confidential Release Date:
- [x] Wireline Log Received
- [ ] Geologist Report Received
- [ ] UIC Distribution

ALT [x] I [ ] II [ ] III Approved by: NAOMI JAMES Date: 10/26/2012

Side Two

1098243

Operator Name: Shell Gulf of Mexico Inc. Lease Name: Chain Land 3509 Well #: 11-1H

Sec. 11 Twp. 35 S. R. 9 ☐ East ☑ West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes	☑ No
Samples Sent to Geological Survey	☐ Yes	☑ No
Cores Taken	☐ Yes	☑ No
Electric Log Run	☑ Yes	☐ No
Electric Log Submitted Electronically (If no, Submit Copy)	☑ Yes	☐ No

List All E. Logs Run:

Array Induction

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Hushpuckney	4386	
Marmaton	4498	
Cherokee	4671	
Mississippi	5005	

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Attached	Attached	Attached	Attached	Attached	Attached	Attached	Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	- -			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Attached	Attached	Attached	Attached

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:
	2.875	4139		☑ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR.

Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:

☐ Vented ☑ Sold ☐ Used on Lease

(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

☑ Open Hole ☐ Perf. ☐ Dually Comp. (Submit ACO-5) ☐ Commingled (Submit ACO-4)

☐ Other (Specify)

PRODUCTION INTERVAL:

5303' -9185'

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Shell Gulf of Mexico Inc.
Well Name	Chain Land 3509 11-1H
Doc ID	1098243

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
1	P-Sleeve @ 9185'	141834 gals fluids, 73298# proppant	9185'
1	P-Sleeve @ 8823'	136920 gals fluids, 72211# proppant	8823'
1	P-Sleeve @ 8418'	160482 gals fluids, 74658# proppant	8418'
1	P-Sleeve @ 8012'	139818 gals fluids, 75535# proppant	8012'
1	P-Sleeve @ 7577'	151410 gals fluids, 73860# proppant	7577'
1	P-Sleeve @ 7197'	115920 gals fluids, 75071# proppant	7197'
1	P-Sleeve @ 6200	132300 gals fluids, 75619# proppant	6200'
1	P-Sleeve @ 5815'	127974 gals fluids, 75505# proppant	5815'
1	P-Sleeve @ 5303'	124656 gals fluids, 75569# proppant	5303'

Form	ACO1 - Well Completion
Operator	Shell Gulf of Mexico Inc.
Well Name	Chain Land 3509 11-1H
Doc ID	1098243

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Tyep and Percent Additives
Conductor	26	18	47.44	60	1/2 Portland Cmt.	42	15 % Fly Ash
Surface	12.25	9.625	36	800	Class C	500	See attached
Intermedia te	8.75	7	23	5164	Class C	755	See attached
Liner	6.125	4.5	11.7	9393	N/A	0	

SHELL GULF OF MEXICO, INC. (34574)	Chain Land 3509 11	
PETE MARTIN DRILLING (34645)		
(SET THE CONDUCTOR)	1-H Conductor	1-H Mouse Hole
Call in DATE OF SPUD	5/14/2012	
spud in date	5/16/2012	5/23/2012
T.D date	5/17/2012	5/23/2012
Size Hole Drilled	26"	20"
Size Casing Set (in O.D)	18"	14"
conductor wall thickness	.250	.188
Weight Lbs./Ft.	47.44ppf	27.76
Setting Depth	60'	76'
Type of Cement	type 1/2 portland cement	type 1/2 portland cement
Cubic yards of cement	7cy	5cy
2500 PSI Grout Mix	yes	yes
Type and Percent of Additives	15%flyash	15% fly ash
Comments	0-10'-dirt10'-32' sand/water 32'-60'clay water@8'	0-7' dirt 7'-32' sand 32'-76' clay

CEMENT JOB REPORT

BAKER HUGHES

CUSTOMER: SHELL WESTERN E & P INC	DATE: 06-JUN-12	F.R. #: 1001912758	SERV. SUPV.: JUAN D MAESTAS
LEASE & WELL NAME: CHAIN LAND 3609 #11-1H - API 15077218110000	LOCATION: 11-35S-9W		COUNTY-PARISH-BLOCK: Harper Kansas
DISTRICT: McAlester	DRILLING CONTRACTOR RIG #:		TYPE OF JOB: Surface

SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS	MD	TVD	HANGER TYPES	MD	TVD
9-5/8" Top Cem Plug, Nitrile cvr, Phe	Float Shoe 9-5/8 - 8rd						

MATERIALS FURNISHED BY BJ	LAB REPORT NO.	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
C + Additives		500	14.8	1.35	6.34	02:45	119.89	75.45
Displacement			8.34				58.76	
Water			8.34				20	
						TOTAL	198.64	75.45

Available Mix Water: 450 Bbl. Available Displ. Fluid: 500 Bbl.

HOLE SIZE	HOLE % EXCESS	HOLE DEPTH	TBG-CSG-D.P. ID	OD	WGT.	TYPE	MD	TVD	GRADE	COLLAR DEPTHS SHOE	FLOAT	STAGE
12.25		800	8.921	9.625	36	CSG	800	800		835	793	

LAST CASING ID	OD	WGT.	TYPE	MD	TVD	PKR-CMT RET-BR PL-LINER BRAND & TYPE	DEPTH	PERF. DEPTH TOP	BTM	TOP CONN SIZE	THREAD	WELL FLUID TYPE	WGT.
17	13	84		60	60					9.625	8 RND	WATER BASED MU	8.8

DISPL. VOLUME	UOM	DISPL. FLUID TYPE	WGT.	CAL. PSI BUMP PLUG	CAL. MAX PSI TO REV.	OP. MAX SQ. PSI	MAX TBG PSI RATED	MAX TBG PSI Operator	MAX CSG PSI RATED	MAX CSG PSI Operator	MIX WATER
58.6	BBLS	Displacement	8.34	327	0	0	0	0	3520	2816	RIG

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:

TIME HR:MIN.	PRESSURE - PSI PIPE	ANNULUS	RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	EXPLANATION
						SAFETY MEETING: BJ CREW X CO. REP. X
						TEST LINES 2500 PSI
						CIRCULATING WELL - RIG X BJ
08:30	0	0	0	0	0	ARRIVED ON LOCATION
08:35	0	0	0	0	0	HAZARD ASSESMENT WALK AROUND
08:30	0	0	0	0	0	CIRCULATEING ALREADY
11:15	0	0	0	0	0	HELD SAFTY MEETING WITH RIG CREW
11:30	0	0	0	0	0	TEST C 174 PUMP AND LINES TO 2500 PSI
12:05	230	0	5.5	20	H20	PUMP FRESHWATER SPACER
12:09	250	0	5.6	120	CMT	PUMP SLURRY @ 14.8 PPG
12:36	0	0	0	0	CMT	SHUT DOWN
12:38	200	0	2	0	H20	DROP TOP PLUG AND DISPLACE CEMENT TO SURFACE
12:41	420	0	5	10	H20	INCREASE RATE
12:49	330	0	2.8	50	H20	SLOW RATE
12:54	500	0	2.8	60	H20	BUMP TOP PLUG TO 1000 PSI
12:59	0	0	0	0	H20	BLEED PRESSURE .5 BBL RTN FLOAT HELD
	0	0	0	0	H20	BLEED PRESSURE BBLS RTN FLOAT HELD

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL CMT RETURNS/ REVERSED	TOTAL BBL PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT
Y N	400	Y N	60	195	0	Y N

SERVICE SUPERVISOR SIGNATURE:

CEMENT JOB REPORT

BAKER HUGHES

CUSTOMER	DATE	F.R. #	SERV. SUPV.
SHELL WESTERN E & P INC	08-JUL-12	1001920754	GREGORY S WRIGHT
LEASE & WELL NAME	**LOCATION**		**COUNTY-PARISH-BLOCK**
CHAIN LAND 3509 #11-1H - API 15077218110000	11-35S-9W		Harper Kansas
DISTRICT	**DRILLING CONTRACTOR RIG #**		**TYPE OF JOB**
McAlester			Intermediate

SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS	MD	TVD	HANGER TYPES	MD	TVD
7" Top Cem Plug, Nitrile cvr, Phen	Provided by customer						

MATERIALS FURNISHED BY BJ	LAB REPORT NO.	PHYSICAL SLURRY PROPERTIES: SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
Sealbond Spacer (w/45lb bag)			8.45				40	
C15:85:8 + 10%bwowNaCl+ .25pps Celloflake+4ppsKo		655	12.4	2.45	13.51	05:33	265	195.35
C50:50:2 + 5%NaCl + 4ppsKolseal+.25ppsCelloflake+.		100	14.2	1.32	5.66	04:48	24	13.76
Fresh water displacement			8.34				201	
fresh water			8.34				5	

Available Mix Water 1000 Bbl. **Available Displ. Fluid** 700 Bbl. **TOTAL** 535 209.11

HOLE SIZE	% EXCESS	DEPTH	TBG-CSG-D.P. ID	OD	WGT.	TYPE	MD	TVD	GRADE	COLLAR DEPTHS SHOE	FLOAT	STAGE
8.75		5164	6.366	7	23	CSG	5149	4782	L-80			

LAST CASING ID	OD	WGT	TYPE	MD	TVD	PKR-CMT RET-BR PL-LINER BRAND & TYPE	DEPTH	PERF. DEPTH TOP	BTM	TOP CONN SIZE	THREAD	WELL FLUID TYPE	WGT.
8.9	9.625	36	CSG	800	800			4600	4600	7	8RD	WATER BASED MU	9.4

DISPL. VOLUME VOLUME	UOM	DISPL. FLUID TYPE	WGT.	CAL. PSI BUMP PLUG	CAL. MAX PSI TO REV.	OP. MAX SQ. PSI	MAX TBG PSI RATED	Operator	MAX CSG PSI RATED	Operator	MIX WATER
199.4	BBLS	Fresh water displacem	8.34	1060						3500	Rig Tank

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: Arrive on location @ 0330, start to run casing,

PRESSURE/RATE DETAIL TIME HR:MIN.	PRESSURE - PSI PIPE	ANNULUS	RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	EXPLANATION
						SAFETY MEETING: BJ CREW [X] CO. REP. [X]
						TEST LINES 5899 PSI
						CIRCULATING WELL - RIG [X] BJ [ ]
03:30						Arrive on location
19:00				40	SPACER	rig pumps seal bond spacer
19:33	5899				WATER	test pumps & lines
19:35	149		2		WATER	open well/start water spacer
19:36	301		3	5	WATER	end water spacer/start lead slurry@ 12.4ppg
21:13	52		3	265	LEAD	end lead slurry/start tail slurry@ 14.2ppg
21:24	94		3	24	TAIL	end tail slurry/drop TRP/start displacement
21:33	270		4	40	WATER	bbls pumped when caught cement/slow rate
22:25	1147		3	193	WATER	bbls pumped/ slow rate to bump
22:29	1214		2.5	196	WATER	bbls pumped when cement to surface
22:33	1251		2	201	WATER	bbls pumped/shutdown/ no bump
22:39	0			-.5		check float/ holding/bbls return
						5 bbls cement return to surface
						Calculated Top of Tail 4402'
						top of lead = Surface
						Thanks for using BHI Pressure Pumping
						Jonathan Schulz & Crew

CEMENT JOB REPORT

BAKER HUGHES

PRESSURE/RATE DETAIL

TIME HR:MIN.	PRESSURE - PSI PIPE	PRESSURE - PSI ANNULUS	RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE

EXPLANATION

SAFETY MEETING: BJ CREW [X] CO. REP. [X]

TEST LINES 5899 PSI

CIRCULATING WELL - RIG [X] BJ [ ]

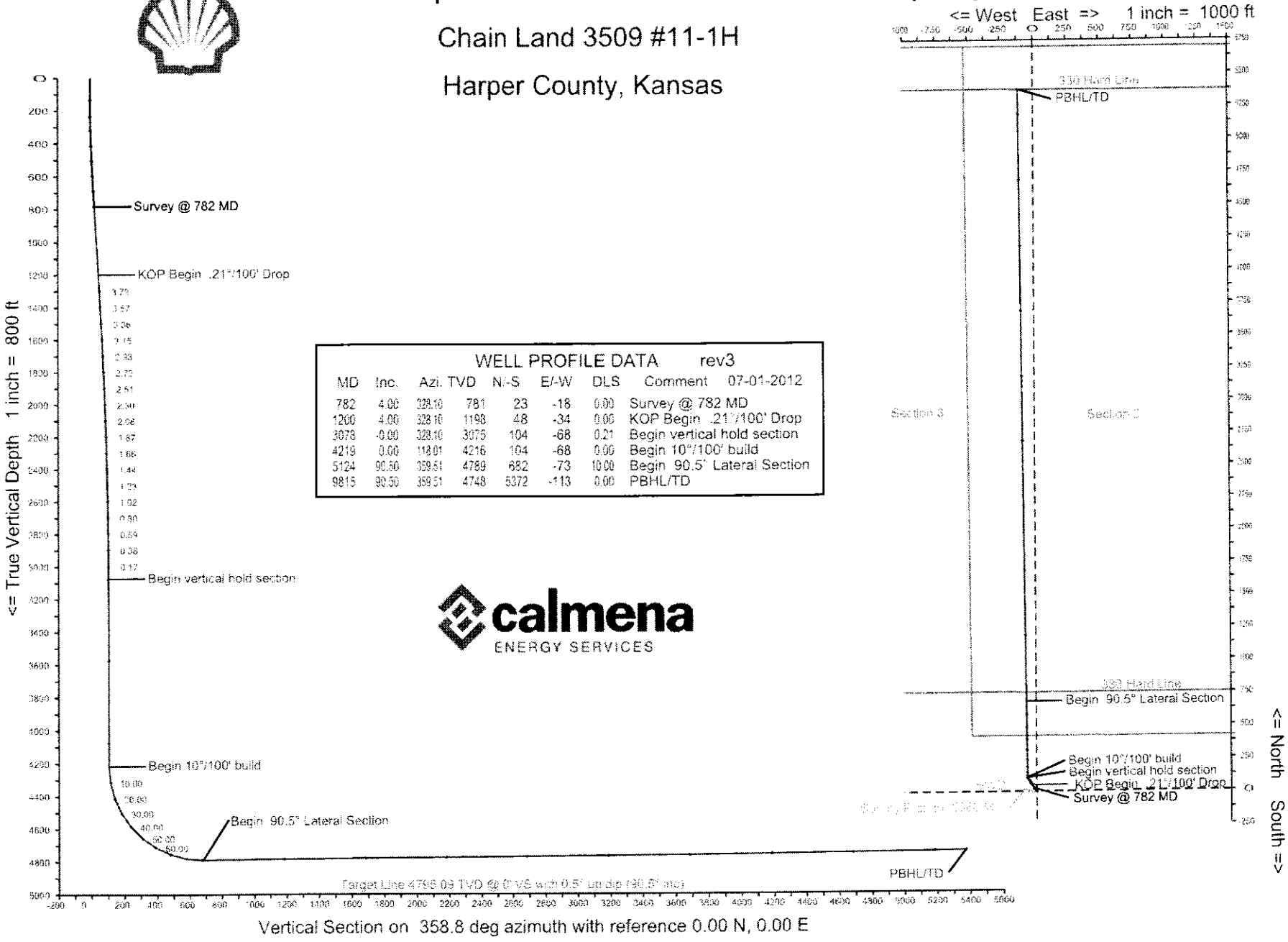
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT
Y [N]		[Y] N	5	535	0	Y [N]

SERVICE SUPERVISOR SIGNATURE:

Shell Exploration and Production Company

Chain Land 3509 #11-1H

Harper County, Kansas



WELL PROFILE DATA rev3

MD	Inc.	Azi.	TVD	N/-S	E/-W	DLS	Comment 07-01-2012
782	4.00	328.10	781	23	-18	0.00	Survey @ 782 MD
1200	4.00	328.10	1198	48	-34	0.00	KOP Begin .21°/100' Drop
3078	0.00	328.10	3075	104	-68	0.21	Begin vertical hold section
4219	0.00	118.01	4216	104	-68	0.00	Begin 10°/100' build
5124	90.50	359.51	4789	682	-73	10.00	Begin 90.5° Lateral Section
9815	90.50	359.51	4748	5372	-113	0.00	PBHL/TD

calmena ENERGY SERVICES

Calmena Energy Services

Company: Shell Exploration and Production Company
Well: Chain Land 3509 #11-1H
Location: Harper County, Kansas

Date: 1-Jul-2012
Rev 3

Job# : 6602

NAD27 Ks South gr elev=1242 RKB=1269.5

MD (feet)	Inclination (degrees)	Azimuth (degrees)	TVD RKB (feet)	N/-S (feet)	E/-W (feet)	DLS (deg/100')	VS @ 358.8° Az (feet)	Grid Y	Grid X	Comments
Surface Location								**128870.07**	**2066637.65**	
782.00	4.00	328.10	781.12	23.43	-18.24	0.00	23.80	128893.50	2066619.41	Survey @ 782 MD
1200.00	4.00	328.10	1198.11	48.18	-33.65	0.00	48.88	128918.25	2066604.00	KOP Begin .21°/100' Drop
1300.00	3.79	328.10	1297.88	53.95	-37.23	0.21	54.71	128924.02	2066600.42	
1400.00	3.57	328.10	1397.67	59.40	-40.63	0.21	60.23	128929.47	2066597.02	
1500.00	3.36	328.10	1497.49	64.53	-43.82	0.21	65.43	128934.60	2066593.83	
1600.00	3.15	328.10	1597.32	69.35	-46.82	0.21	70.32	128939.42	2066590.83	
1700.00	2.93	328.10	1697.18	73.86	-49.63	0.21	74.88	128943.93	2066588.02	
1800.00	2.72	328.10	1797.06	78.04	-52.23	0.21	79.12	128948.11	2066585.42	
1900.00	2.51	328.10	1896.96	81.92	-54.64	0.21	83.05	128951.99	2066583.01	
2000.00	2.30	328.10	1996.87	85.48	-56.86	0.21	86.65	128955.55	2066580.79	
2100.00	2.08	328.10	2096.80	88.72	-58.88	0.21	89.93	128958.79	2066578.77	
2200.00	1.87	328.10	2196.74	91.65	-60.70	0.21	92.90	128961.72	2066576.95	
2300.00	1.66	328.10	2296.69	94.26	-62.33	0.21	95.55	128964.33	2066575.32	
2400.00	1.44	328.10	2396.65	96.56	-63.76	0.21	97.87	128966.63	2066573.89	
2500.00	1.23	328.10	2496.63	98.54	-64.99	0.21	99.88	128968.61	2066572.66	
2600.00	1.02	328.10	2596.61	100.21	-66.03	0.21	101.57	128970.28	2066571.62	
2700.00	0.80	328.10	2696.59	101.56	-66.87	0.21	102.93	128971.63	2066570.78	
2800.00	0.59	328.10	2796.59	102.59	-67.51	0.21	103.98	128972.66	2066570.14	
2900.00	0.38	328.10	2896.58	103.31	-67.96	0.21	104.71	128973.38	2066569.69	
3000.00	0.17	328.10	2996.58	103.71	-68.21	0.21	105.12	128973.78	2066569.44	
3077.93	0.00	328.10	3074.51	103.81	-68.27	0.21	105.22	128973.88	2066569.38	Begin vertical hold section
3577.93	0.00	328.10	3574.51	103.81	-68.27	0.00	105.22	128973.88	2066569.38	
4077.93	0.00	328.10	4074.51	103.81	-68.27	0.00	105.22	128973.88	2066569.38	
4219.42	0.00	118.01	4216.00	103.81	-68.27	0.00	105.22	128973.88	2066569.38	Begin 10°/100' build
4319.42	10.00	359.51	4315.49	112.51	-68.35	10.00	113.92	128982.58	2066569.30	
4419.42	20.00	359.51	4411.96	138.36	-68.56	10.00	139.77	129008.43	2066569.09	
4519.42	30.00	359.51	4502.48	180.57	-68.92	10.00	181.97	129050.64	2066568.73	
4619.42	40.00	359.51	4584.29	237.85	-69.41	10.00	239.25	129107.92	2066568.24	
4719.42	50.00	359.51	4654.91	308.47	-70.01	10.00	309.87	129178.54	2066567.64	
4819.42	60.00	359.51	4712.20	390.28	-70.70	10.00	391.67	129260.35	2066566.95	

Calmena Energy Services

Company: Shell Exploration and Production Company
Well: Chain Land 3509 #11-1H
Location: Harper County, Kansas

Date: 1-Jul-2012
Rev 3

Job# : 6602
NAD27 Ks South gr elev=1242 RKB=1269.5

MD (feet)	Inclination (degrees)	Azimuth (degrees)	TVD RKB (feet)	N/-S (feet)	E/-W (feet)	DLS (deg/100')	VS @ 358.8° Az (feet)	Grid Y	Grid X	Comments
4919.42	70.00	359.51	4754.41	480.79	-71.47	10.00	482.18	129350.86	2066566.18	
5019.42	80.00	359.51	4780.25	577.26	-72.29	10.00	578.65	129447.33	2066565.36	
5119.42	90.00	359.51	4788.96	676.75	-73.13	10.00	678.13	129546.82	2066564.52	
5124.40	90.50	359.51	4788.94	681.72	-73.18	10.00	683.11	129551.79	2066564.47	Begin 90.5° Lateral Section
5624.40	90.50	359.51	4784.59	1181.69	-77.42	0.00	1183.05	130051.76	2066560.23	
6124.40	90.50	359.51	4780.25	1681.65	-81.66	0.00	1682.99	130551.72	2066555.99	
6624.40	90.50	359.51	4775.91	2181.61	-85.90	0.00	2182.93	131051.68	2066551.75	
7124.40	90.50	359.51	4771.57	2681.58	-90.14	0.00	2682.88	131551.65	2066547.51	
7624.40	90.50	359.51	4767.22	3181.54	-94.39	0.00	3182.82	132051.61	2066543.26	
8124.40	90.50	359.51	4762.88	3681.50	-98.63	0.00	3682.76	132551.57	2066539.02	
8624.40	90.50	359.51	4758.54	4181.47	-102.87	0.00	4182.70	133051.54	2066534.78	
9124.40	90.50	359.51	4754.20	4681.43	-107.11	0.00	4682.65	133551.50	2066530.54	
9624.40	90.50	359.51	4749.85	5181.39	-111.36	0.00	5182.59	134051.46	2066526.29	
9814.62	90.50	359.51	4748.20	5371.60	-112.97	0.00	5372.79	134241.67	2066524.68	PBHL/TD

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

October 24, 2012

Damonica Pierson
Shell Gulf of Mexico Inc.
150 N DAIRY-ASHFORD (77079)
PO BOX 576 (77001-0576)
HOUSTON, TX 77001-0576

Re: ACO1
API 15-077-21811-01-00
Chain Land 3509 11-1H
NW/4 Sec.11-35S-09W
Harper County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Damonica Pierson

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

October 26, 2012

Damonica Pierson
Shell Gulf of Mexico Inc.
150 N DAIRY-ASHFORD (77079)
PO BOX 576 (77001-0576)
HOUSTON, TX 77001-0576

Re: ACO-1
API 15-077-21811-01-00
Chain Land 3509 11-1H
NW/4 Sec.11-35S-09W
Harper County, Kansas

Dear Damonica Pierson:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/05/2012 and the ACO-1 was received on October 24, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department