

To: 1 031311 2-9
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 31389

Operator: Nobel Petroleum, Inc.
Name & Address 3101 N. Rock Rd., Ste. 125
Wichita, KS 67225

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ O&A

Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Co., Inc. License Number 5929

Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 1 p.m. Day: 9 Month: 2 Year: 19 95

Plugging proposal received from Rich Wheeler

(company name) Duke Drilling Co., Inc. (phone) 316-267-1331

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1108-47'
1st plug at Arbuckle top with 50 sx cement, 2nd plug at 1140' with 50 sx cement,
3rd plug at 600' with 25 sx cement, 4th plug at 40-0' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 3:30 p.m. Day: 9 Month: 2 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 3354' with 50 sx cement,
2nd plug at 1140' with 50 sx cement,
3rd plug at 600' with 25 sx cement,
4th plug at 40-0' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(if additional description is necessary, use BACK of this form.)

INVOICED I did not observe this plugging.

DATE 2-22-95
INV. NO. 422551
2-9

API NUMBER 15-165-21,677-0000

E/2 NE NE, SEC. 4, T 16 S, R 18 W/E

660 feet from N section line
330 feet from E section line

Lease Name Gross Well # 1

County Rush

Well Total Depth 3580 116.35 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1115

Signed Steve Durrant (TECHNICIAN)

EFFECTIVE DATE: 2-7-95
DISTRICT # 1
SEAL: Yes

State of Kansas
NOTICE OF INTENTION TO DRILL 165-21,677-0000 ALL BLANKS MUST BE FILLED
Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date February 2, 1995
month day year

Spot NE East
Elev. NE NE Sec. 4 Twp. 16 S. Rg. 18W West

OPERATOR: License # 31389
Name: NOBEL PETROLEUM, INC.
Address: 3101 North Rock Road - Suite 125
City/State/Zip: Wichita, Kansas 67225
Contact Person: Jay Ablah
Phone: 316/636-2222

..... 660 feet from ~~South~~ North line of Section
..... 330 feet from ~~East~~ West line of Section
IS SECTION _____ REGULAR X IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Rush

CONTRACTOR: License #: 5929
Name: DUKE DRILLING CO., INC.

Lease Name: GROSS Well #: 1
Field Name: _____

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec X. Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWSO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Is this a Prorated/Spaced Field? ... yes X no

Target Formation(s): Granite Wash
Nearest lease or unit boundary: 330'

Ground Surface Elevation: 1950' feet MSL
Water well within one-quarter mile: ... yes X no

Public water supply well within one mile: ... yes X no
Depth to bottom of fresh water: 420'

Depth to bottom of usable water: 450'
Surface Pipe by Alternate: X 1 ... 2

Length of Surface Pipe Planned to be set: 1200'
Length of Conductor pipe required: N/A

Projected Total Depth: 3650
Formation at Total Depth: Granite Wash

Water Source for Drilling Operations:
... well ... farm pond X other

DWR Permit #: _____
Will Cores Be Taken?: ... yes X no

If yes, proposed zone: _____
If yes, proposed zone: _____

If OWSO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Exp. 8/2/95 AFFIDAVIT 470' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Sully
SPUD DATE 2/2/95 INIT. u-lw
LENGTH SURFACE PLANNED 1200'
RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. _____ bbls. _____ when done _____ bbls.
RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 5/8 @ 1115 CONDUCTOR _____
ANHYDRITE T-408 B-447 ELEVATION _____
TD 3580 FORMATION Arb
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
_____ SX _____ Y _____ N _____
1 Arbuckle Plug @ 700 355 Ft. W/ 50 SX
_____ Hug./Council @ _____ Ft. W/ _____ SX
2 Anhydrite Base @ 1140 Ft. W/ 50 SX
_____ 1/2 Base Anyh. @ _____ Ft. W/ _____ SX
3 1/2, 1/2 Plug @ 600 Ft. W/ 25 SX
_____ Bottom Surface @ _____ Ft. W/ _____ SX
4 40' Plug @ 400 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL _____ SX (Irr. Well _____ Pond X)
TECHNICIAN SD DATE 2-6-95 Hauling _____
TYPE OF CEMENT 60/40 60%
STARTING TIME 4:00 (AM/PM) DATE 2/6/95
COMPLETION TIME 3:30 (AM/PM) DATE 2-9-95
CEMENT COMPANY Atled