

CONFIDENTIAL

SIDE ONE

15-101-20988-00-01

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO.
County... Lane
NE.. SE. NE.. Sec. 2... Twp. 16.. Rge. 30... X East
West

Operator: License # 5181
Name DONALD C. SLAWSON
Address 200 Douglas Building
City/State/Zip Wichita, Kansas, 67202

560
340938
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser... Inland Crude Purch. & Trans

Lease Name.. York "II" Well #. 2

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Field Name... Layork

Producing Formation... LKC

Elevation: Ground.. 2649' KB. 2655'

Contractor: License # 5657
Name SLAWSON DRILLING CO., INC.

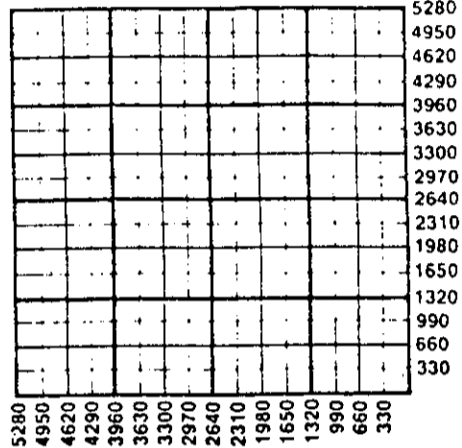
Wellsite Geologist
Phone

Designate Type of Completion
New Well Re-Entry X Workover

X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator DONALD C. SLAWSON
Well Name #2 York "II"
Comp. Date 7/2/84 Old Total Depth 4435'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: X Disposal
Docket # D-22321 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
6-4-84 6-18-84 7-2-84
Spud Date Date Reached TD Completion Date
4435' 4384'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 388 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 3435 feet depth to surface SX cmt
Cement Company Name Halliburton
Invoice # 787828

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 6-17-86

Subscribed and sworn to before me this 17th day of June 1986
Notary Public Laurie A. Schoendaller

Date Commission Expires 4-29-90

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Laurie A. Schoendaller
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-29-90

JUN 24 1986
6-24-86
CONSERVATION DIVISION
Wichita, Kansas

Operator Name Donald C. Slawson Lease Name..... York "II" Well #..... 2

Sec..... 2 Twp..... 16 Rge..... 30 East West County..... Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3699-3738 (TORO & TOP Zn) 30-60-45-75, Wk blow incr to 6". Rec. 212' GIP, 139' MCO (80% O, 15% M, 5% W) IFP 35-69#, ISIP 1113#, FFP 69-104#, FSIP 1048#.
DST #2 3805-3828 (70' Zn) 30-60-45-75, SBT0, Rec. 1271' GIP, 1188' TF: Rev out: 900' CGO 34 @ 60, 288' MCO (50% O, 40% M, 10% W) IFP 52-243#, ISIP 1113#, FFP 260-400#, FSIP 1113#. Circ @ 3828'
DST #3 3756-3796 (Straddle Tst 35' Zn) Mis-run.
DST #4 3756-3796 (Straddle Tst 35' Zn) 30-60-45-75, Open 8 min w/6" blow, tool slid twice. Mis-run. Rec. 231' GIP, 203' OCM (45% O, 55% M) 434' OSM (3% O, 92% M, 5% W) No pressure data.
DST #5 3833-3842 (90' Zn) 30-60-45-75, Wk blow incr to Fr blow. Rec. 35' free oil 36 gr @ 60, 32' OCM (40% O, 60% M) IFP 17-17#, ISIP 1130#, FFP 34-52#, FSIP 1130#.
DST #6 3898-3930 (140' Zn) 30-45-45-75, Rec. 1619' Mdy SW w/spts of oil. IFP 69-487#, ISIP 973#, FFP 509-764#, FSIP 955#.

Table with 3 columns: Name, Top, Bottom. Lists formation names and depths such as ANHY 2052 (+603), B/ANHY 2080 (+575), HEEB 3696 (-1041), TORO 3716 (-1061), LANS 3734 (-1079), MUN CRK 3902 (-1247), STK 3999 (-1344), BKC 4074 (-1419), MARM 4104 (-1449), PAW 4194 (-1539), MYR STA 4228 (-1573), FT SC 4251 (-1596), CHER 4276 (-1621), JH ZN 4320 (-1665), MISS 4348 (-1693), LTD 4433 (-1778).

RELEASED JUL 13 1988

FROM CONFIDENTIAL

DST's continued on next page. CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for surface and production strings.

PERFORATION RECORD

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Row for 2 shots at 3819'-24' with 1000 gal 28% NE.

TUBING RECORD Size 2 3/8" Set At 3890' Packer at 3992' w/bullplug Liner Run Yes No

Date of First Production 6/5/86 Producing Method Flowing Pumping Gas Lift Other (explain).....

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 Hours: Oil 172 Bbls, Gas TSTM MCF, Water 1 Bbls, Gas-Oil Ratio N/A, Gravity 39.1.

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) Used on Lease

3819'-24' *

Dually Completed Commingled

*Note- Previous zones are abandoned below bull plugged packer.

CONFIDENTIAL

ACO-1 (cont.) Side Three
DONALD C. SLAWSON
#2 York 'II'
Sec. 2-16S-30W
Lane County, Kansas

15-101-20988-0001

DST #7 3938-3970 (160' Zn) 30-60-45-75,
Wk blow incr to Strg blow. Rec. 612' MSW
w/scum of oil. IFP 34-174#, ISIP 1042#,
FFP 174-278#, FSIP 1025#.

DST #8 3970-3995 (180' Zn) 30-60-45-75,
Wk blow incr to Fr blow. Rec. 247' MSW.
IFP 34-69#, ISIP 1060#, FFP 87-139#,
FSIP 1025#.

DST#9 3999-4018 (200 'Zn) 30-60-45-75,
Wk blow incr to Fr blow. Rec. 206' MSW
IFP 17-69#, ISIP 903#, FFP 69-121#,
FSIP 783#.

DST#10 4032-4055 (MID CRK Zn)30-60-45-75,
Strg blow/5", Rec. 1171' MSW. IFP 104-365#,
ISIP 573#, FFP 365-539#, FSIP 556#.

DST #11 4081-4195 (MARM & ALTA Zn) Packer
failed.

DST #12 4074-4195 (MARM & ALTA Zn) 30-60-45-75,
SBTO, GTS/3 hrs. Rec. 2480' TF - rev out:
1730' CGO 37.7^o gr @ 60^o, 750' O&GCM (20% G,
40% O, 40% M - btm jt: 40% O, 60% M, NW).
IFP 127-652#, ISIP 1089#, FFP 673-938#,
FSIP 1089#.

DST #13 4192-4248 (PAW & MYR STA Zn)
30-60-45-75, WBTO, Rec: 310' TF - 186' SOCM
(6% O, 94% M), 124' SOCWM (4% O, 40% W, 56% M)
IFP 42-106#, ISIP 923#, FFP 148-171#, FSIP 965#.

DST #14 4242-4345 (FT SC & CHER Zn)
30-60-45-75, Wk blow incr to Strg blow.
Rec. 124' GIP, 697' TF: 77' SOCM (2% O,
98% M), 310' HOVM (10% G, 40% O, 50% M),
310' OCM (20% G, 30% O, 50% M), no wtr.
IFP 32-211#, ISIP 1214#, FFP 295-316#,
FSIP 1173#.

RECEIVED
STATE CORPORATION COMMISSION

JUN 24 1988

CONSERVATION DIVISION
Wichita, Kansas

RELEASED

JUL 13 1988

FROM CONFIDENTIAL

DONALD C. SLAWSON YORK II #2
NE/SE/NE-Sec.2-T16N-R30W
Lane County, KS

The above well was originally completed from Marmaton perforations (4327-30; 4272, 4233, 4199, 4185; 4105-09) on 7/3/84. A new pool exemption was obtained. These perforations were abandoned below a bull plugged packer, and the well was completed from LKC perfs 3819-24 on 6/5/86. While drilling this interval DST #2 measured 1113# BHP which is virgin pressure in the area. The subject zone has not been produced previously in the area and is a previously not produced new common source of supply.

RECEIVED
STATE CORPORATION COMMISSION

JUN 24 1986

CONSERVATION DIVISION
Wichita, Kansas

RELEASED

JUL 13 1988

FROM CONFIDENTIAL