

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5181  
name DONALD C. SLAWSON  
address 200 Douglas Building

City/State/Zip Wichita, Kansas 67202

Operator Contact Person Bill Horigan  
Phone 316-263-3201

Contractor: license # 5657  
name SLAWSON DRILLING CO., INC.

Wellsite Geologist Charles Spradlin  
Phone (316)683-0668

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

6-4-84 6-18-84 7-2-84  
Spud Date Date Reached TD Completion Date

4435' 4384'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 388 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, alternative cementing material  
from 3435 feet depth to surface w/ SX cmt

API NO. 15- 101-20,988 -0000  
County Lane  
NE SE NE Sec 2 Twp 16S Rge 30W  East  West  
(location)

3630 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

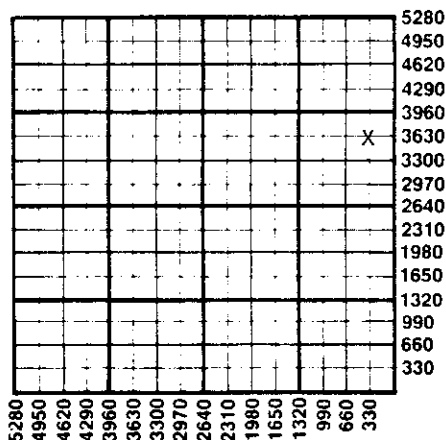
Lease Name York 'II' Well# 2

Field Name Wildcat LA YORK

Producing Formation Marmaton

Elevation: Ground 2649 KB 2655

Section Plat



10-16-84

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # CD-10834

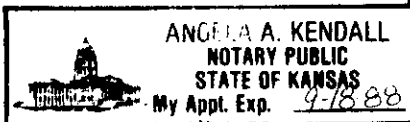
**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan  
Title Kansas Operations Manager Date 10/12/84

Subscribed and sworn to before me this 12th day of October, 1984.

Notary Public Angela A. Kendall  
Date Commission Expires 9-18-88



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

Sec. 2, Twp. 16S, Rge. 30W

SIDE TWO

Operator Name DONALD C. SLAWSON Lease Name York 'II' Well# 2 SEC 2 TWP. 16S RGE. 30W  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3699-3738 (TORO & TOP Zn)  
 30-60-45-75, Wk blow incr to 6".  
 Rec. 212' GIP, 139' MCO (80% O, 15% M, 5% W) IFP 35-69#, ISIP 1113#, FFP 69-104#, FSIP 1048#.  
 DST #2 3805-3828 (70' Zn) 30-60-45-75,  
 SBT0, Rec. 1271' GIP, 1188' TF:  
 Rev out: 900' CGO 34° @ 60°, 288' MCO (50% O, 40% M, 10% W) IFP 52-243#, ISIP 1113#, FFP 260-400#, FSIP 1113#.  
 Circ @ 3828'  
 DST #3 3756-3796 (Straddle Tst 35' Zn)  
 Mis-run.  
 DST #4 3756-3796 (Straddle Tst 35' Zn)  
 30-60-45-75, Open 8 min w/6" blow, tool slid twice. Mis-run. Rec. 231' GIP, 203' OCM (45% O, 55% M) 434' OSM (3% O, 92% M, 5% W) No pressure data.  
 DST #5 3833-3842 (90' Zn) 30-60-45-75,  
 Wk blow incr to Fr blow. Rec. 35' free oil 36° gr @ 60°, 32' OCM (40% O, 60% M) IFP 17-17#, ISIP 1130#, FFP 34-52#, FSIP 1130#.  
 DST #6 3898-3930 (140' Zn) 30-45-45-75,  
 Rec. 1619' Mdy SW w/spts of oil. IFP 69-487#, ISIP 973#, FFP 509-764#, FSIP 955#.

Name Top Bottom

ANHY 2052 (+603)  
 B/ANHY 2080 (+575)  
 HEEB 3696 (-1041)  
 TORO 3716 (-1061)  
 LANS 3734 (-1079)  
 MUN CRK 3902 (-1247)  
 STK 3999 (-1344)  
 BKC 4074 (-1419)  
 MARM 4104 (-1449)  
 PAW 4194 (-1539)  
 MYR STA 4228 (-1573)  
 FT SC 4251 (-1596)  
 CHER 4276 (-1621)  
 JH ZN 4320 (-1665)  
 MISS 4348 (-1693)  
 LTD 4433 (-1778)

DST's continued on next page.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8.5/8"	24#	388'	60/40 poz	265	2% gel; 3% cc
Production	12 1/2"	4.1/2"	10.5#	4434'	50/50 poz Neat	225 25	500 gal. MF
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	4327-30			1250 Gallons MOD-202			4327-30
1	4272, 4233, 4199, 4185			2000 Gallons 28% FE acid			4185-4272
2	4105-09			None			4105-09
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method		w/bull plug			
7/3/84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	145 Bbls	TSTM MCF	13 Bbls	N/A CFPB		36.9	

Disposition of gas:  vented  sold  used on lease  open hole  perforation  other (specify)  Dually Completed.  Commingled

PRODUCTION INTERVAL  
 4105-09 Only

ACO-1 (cont.) Side Three  
 DONALD C. SLAWSON  
 #2 York 'II'  
 Sec. 2-16S-30W  
 Lane County, Kansas

DST #7 3938-3970 (160' Zn) 30-60-45-75,  
 Wk blow incr to Strg blow. Rec. 612' MSW  
 w/scum of oil. IFP 34-174#, ISIP 1042#,  
 FFP 174-278#, FSIP 1025#.

DST #8 3970-3995 (180' Zn) 30-60-45-75,  
 Wk blow incr to Fr blow. Rec. 247' MSW.  
 IFP 34-69#, ISIP 1060#, FFP 87-139#,  
 FSIP 1025#.

DST#9 3999-4018 (200 'Zn) 30-60-45-75,  
 Wk blow incr to Fr blow. Rec. 206' MSW  
 IFP 17-69#, ISIP 903#, FFP 69-121#,  
 FSIP 783#.

DST#10 4032-4055 (MID CRK Zn)30-60-45-75,  
 Strg blow/5", Rec. 1171' MSW. IFP 104-365#,  
 ISIP 573#, FFP 365-539#, FSIP 556#.

DST #11 4081-4195 (MARM & ALTA Zn) Packer  
 failed.

DST #12 4074-4195 (MARM & ALTA Zn) 30-60-45-75,  
 SBT0, GTS/3 hrs. Rec. 2480' TF - rev out:  
 1730' CGO 37.7° gr @ 60°, 750' O&GCM (20% G,  
 40% O, 40% M - btm jt: 40% O, 60% M, NW).  
 IFP 127-652#, ISIP 1089#, FFP 673-938#,  
 FSIP 1089#.

DST #13 4192-4248 (PAW & MYR STA Zn)  
 30-60-45-75, WBTO, Rec: 310' TF - 186' SOCM  
 (6% O, 94% M), 124' SOCWM (4% O, 40% W, 56% M)  
 IFP 42-106#, ISIP 923#, FFP 148-171#, FSIP 965#.

DST #14 4242-4345 (FT SC & CHER Zn)  
 30-60-45-75, Wk blow incr to Strg blow.  
 Rec. 124' GIP, 697' TF: 77' SOCM (2% O,  
 98% M), 310' HOcm (10% G, 40% O, 50% M),  
 310' OCM (20% G, 30% O, 50% M), no wtr.  
 IFP 32-211#, ISIP 1214#, FFP 295-316#,  
 FSIP 1173#.