

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/84

OPERATOR DONALD C. SLAWSON API NO. 15-101-20,813-0000

ADDRESS 200 Douglas Building COUNTY Lane

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE YORK 'II'

ADDRESS WELL NO. 1

DRILLING SLAWSON DRILLING CO., INC. 330 Ft. from North Line and

CONTRACTOR ADDRESS 200 Douglas Building 360 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 2 TWP 16S RGE 30W (W).

PLUGGING Halliburton Services WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 579

Great Bend, KS 67530

TOTAL DEPTH 4400' PBTD N/A

SPUD DATE June 28, 1983 DATE COMPLETED July 9, 1983

ELEV: GR 2649 DF 2652 KB 2655

DRILLED WITH (CANNED) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 384' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE CORPORATION COMMISSION

8-19-83
AUG 19 1983

CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

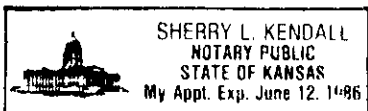
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan
(Name)

William R. Horigan
day of August

SUBSCRIBED AND SWORN TO BEFORE ME this 5th

19 83 .



Sherry L. Kendall
(NOTARY PUBLIC)

Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

** The person who can be reached by phone regarding any questions concerning this information.

State Geological Survey
WICHITA BRANCH

FILL IN WELL INFORMATION AS REQUIRED: Well No. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 2058 Shale			LOG TOPS	
2058 - 2200 Anhydrite			ANHY 2054	(+601)
2200 - 2910 Shale			B/ANHY 2080	(+575)
2910 - 3348 Lime and shale			TOP 3474	(-819)
3348 - 3515 Shale			HEEB 3706	(-1051)
3515 - 4400 Lime			TORO 3736	(-1071)
4400 RTD			LANS 3742	(-1087)
			MUN CRK 3911	(-1256)
			STARK 4004	(-1349)
			BKC 4083	(-1428)
			MARM 4115	(-1460)
			PAW 4205	(-1550)
			MYR STA 4238	(-1583)
			FT SC 4260	(-1605)
			L/CHER 4282	(-1627)
			MISS 4358	(-1703)
			LTD 4399	(-1744)
<p>DST #1 3908-4007 (140', 160' & 180' Zns) 30-60-45-75, WkBl incr to StrBl/14", Rec. 545' TP, 65' OCM (10% Oil, 90% Mud), 60' HOCH (40% Oil, 60% Mud), 120' GayHOCM (20% Gas, 30% Oil, 50% Mud), 60' Salty GayHOCM (10% Gas, 40% Oil, 35% Mud, 15% Wtr), 60' WtryGayOCM (10% Gas, 20% Oil, 50% Mud, 20% Wtr), 60' O&MCW (10% Oil, 40% Mud, 50% Wtr), 60' SO&MCW (4% Oil, 26% Mud, 70% Wtr), 60' MdyWtr (30% Mud, 70% Wtr), IFF 21-136#, FFP 157-262#, 1SIP 1048#, FSIP 943#</p>				

RELEASED
AUG 12 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	384'	60/40 poz	300 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
MAY 16 1984	

CONFIDENTIAL
State Geological Survey
WICHITA BRANCH

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.

State Geological Survey
WICHITA BRANCH

PAGE TWO (Page Two)

ACO-1 WELL HISTORY

CREATOR DONALD C. SLAWSON LEASE NAME #1 York 'II'

SEC. 2 TWP. 16S RGE. 30W (W)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #2 4003-4055 (200' & MID CRK Zns) 30-60-45-75, SBTO, 431' TF, 11'FO (36° Gr), 60' VSOCMW (2% Oil), 60' VSOCMW (2% Oil, 40% Wtr, 58% Mud), 60' VSOCMW (1% Oil, 70% Wtr, 29% Mud), 240' VSOCMW IFP 21-126#, FFP 126-241#, ISIP 964#, PSIP 964#</p>				
<p>DST #3 4085-4210 (MA & ALTA Zns) 30-60-45-75, BOB/20", FF-2" B1 decr to 1", Rec. 225' TP, 45' VSG&OCM (4% Gas, 10% Oil, 86% Mud), 60' VSG&OCM (6% Gas, 8% Oil, 86% Mud), 60' G&OCM (10% Gas, 14% Oil, 76% Mud) 60' G&OCM (18% Gas, 16% Oil, 66% Mud), IFP 10-62#, FFP 62-115#, ISIP 964#, PSIP 723#</p>				
<p>DST #4 4227-4262 (MYR STA Zn) 30-60-45-75 2" B1 decr to 1" B1, Rec. 45' O&MCW (8% Oil, 52% Wtr, 40% Mud), 60' VSO&MCW, IFP 10-31#, FFP 31-62#, ISIP 1058#, ISIP 1037#</p>				
<p>DST #5 4253-4348 (FT SC, CHER, JH Zns) 30-30-30-30, VW&B1/died-24", Rec. 30' Mud, NS, IFP 10-21#, FFP 21-31#, ISIP 314#, PSIP 73#</p>				
<p>DST #6 (STRADDLE) 3975-4004 (180' Zn) Hook Failed</p>				
<p>DST #7 (STRADDLE) 3975-4004 (180' Zn) Packer Failed</p>				
<p>DST #8 (STRADDLE) 3988-4001 (180' Zn) Hook Failed</p>				

State Geological Survey
WICHITA BRANCH

RELEASED
AUG 12 1985
FROM CONFIDENTIAL

MAY 16 1964

CONFIDENTIAL
State Geological Survey
WICHITA BRANCH