

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5040 EXPIRATION DATE 6-30-83

OPERATOR Alpine Drilling Co., Inc. API NO. 15-165-21,076-0000

ADDRESS 200 East First, Suite 500 COUNTY Rush

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Jon T. Williams, Jr. PROD. FORMATION none

PHONE (316) 263-5705

PURCHASER none LEASE STRAMEL

ADDRESS none WELL NO. 1

none WELL LOCATION N2 N2 SE

DRILLING J. W. Drilling Co., Inc. 330Ft. from north Line and

CONTRACTOR ADDRESS 200 East First, Suite 500 1320Ft. from east Line of (E)

Wichita, Kansas 67202 the SE (Qtr.) SEC 7 TWP 16S RGE 16W(W).

PLUGGING J. W. Drilling Co., Inc.

CONTRACTOR ADDRESS 200 East First, Suite 500

Wichita, Kansas 67202

TOTAL DEPTH 3554 PBTD

SPUD DATE 3-12-83 DATE COMPLETED 3-18-83

ELEV: GR 1934 DF 1937 KB 1939

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE yes

Amount of surface pipe set and cemented 8-5/8"@977DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

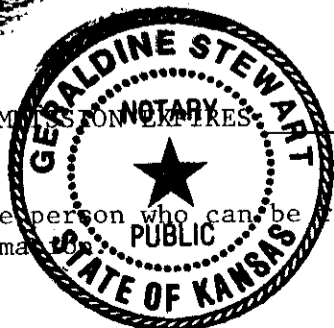
A F F I D A V I T

Jon T. Williams, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jon T. Williams, Jr. (Name) Jon T. Williams, Jr.

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of March, 1983



MY COMMISSION EXPIRES January 14, 1985

Signature of Geraldine Stewart (NOTARY PUBLIC) Geraldine Stewart

** The person who can be reached by phone regarding any questions concerning this information is STATE CORPORATION COMMISSION

RECEIVED STATE CORPORATION COMMISSION

MAR 30 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					
Surface soil.....		0	15	Log Tops	
Post Rock.....		15	65		
Hard Shale.....		65	100	Topeka,.....	2972 -1053
Shale.....		100	210	King Hill...	3050 -1111
Shale & Red Bed.....		210	268	Queen Hill..	3112 -1173
Water Sand.....		268	502	Heebner.....	3200 -1261
Sand.....		502	700	Toronto.....	3216 -1277
Shale & Red Bed.....		700	1070	Lansing.....	3252 -1313
Anhydrite.....		1070	1110	Cong. Shale.	3480 -1541
Shale & shells.....		1110	1740	Cong. Sand..	3500 -1561
Shale & lime.....		1740	3230	Arbuckle....	3534 -1595
Lime.....		3230	3312	RTD.....	3554 -1615
Lime & Shale.....		3312	3395		
Lime.....		3395	3530		
Lime & Shale.....		3530	3554		
DST#1, 3470-3530, 30-45-30-45, 1st opening weak surface blow, died in 20 minutes, 2nd opening, no blow, recovered 45' mud, IBHP 1143, IFP 43-43, FFP 53-53 FBHP 1111;					
DST#2, 3535-54, 10-20-10-20, 1st opening strong blow throughout both flow periods, recovered 2250' saltwater, IBHP 1154, IFP 836-878, FFP 1016-1048, FBHP 1164					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	977	common 60/40	200 250	2%gel, 3%cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations