

CONFIDENTIAL

AFFIDAVIT OF COMPLETION FORM

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This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Thornton E. Anderson

API NO. 15-165-20925-0000

ADDRESS 840 First National Bank Building

COUNTY Rush

Wichita, Kansas 67202

FIELD W. C. WINGET NO

\*\*CONTACT PERSON Frank S. Mize

PROD. FORMATION Cong. Sand

PHONE (316) 265-7929

LEASE Urban

PURCHASER Clear Creek

WELL NO. 1

ADDRESS Box 1045

WELL LOCATION C SE SW NW

McPherson, Kansas 67460

2,310 Ft. from North Line and

DRILLING Abercrombie Drilling, Inc.

990 Ft. from West Line of

CONTRACTOR

ADDRESS 801 Union Center Building

the SEC. 10 TWP. 16S RGE. 16W

Wichita, Kansas 67208

WELL PLAT

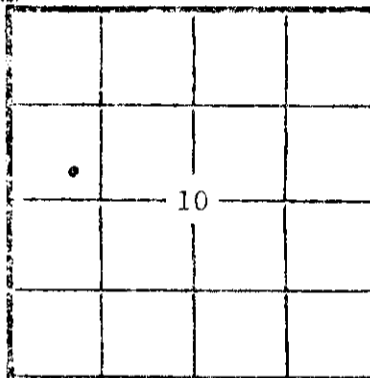
PLUGGING CONTRACTOR

ADDRESS

RECEIVED STATE CORPORATION COMMISSION

FEB 17 1982

CONSERVATION DIVISION Wichita Kansas



KCC KGS (Office Use)

TOTAL DEPTH 3,560 PBD

SPUD DATE 9-25-81 DATE COMPLETED 2-2-82

ELEV: GR 1,953 DF KB 1,958

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1,068' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Frank S. Mize OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS A Geologist (FOR) (DE) Thornton E. Anderson

OPERATOR OF THE Urban LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2 DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS DAY OF 19

MARILYN A. SLAYMAKER NOTARY PUBLIC STATE OF KANSAS My Appt. Expires 4-20 85

(S) [Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 EOPD or is located in a Basic Order Pool.

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SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Log Tops				
Anhydrite	1056 +	902		
Topeka	2952 -	994		
Heebner	3175 +	1217		
Toronto	3194 -	1236		
Lansing	3233 -	1275		
Cong.	3478 -	1520		
Cong. Sand	3509 -	1551		
District #1 3328-3370/30-30-30 WB died on first open. Rec. 15'M IFP 65-76, FFP 65-65 ISIP 76#, No Final SI Period.				
District #2 3448-3520/60-45-60-60 WB Building to FBTO. Rec. 190' OCM W/Free Oil in Tool. IFP 65-65#, FFP 98-109#, ISIP 1105# FSIP 1116#.				

RELEASED  
FEB 02 1983  
FROM CONFIDENTIAL

RELEASED  
FEB 01 1983  
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1,068'	60-40 Poz-Mix	450 sx	3% CaCl 2% gel
Production	7 7/8"	4 1/2"	9 1/2#	3,559'	Common	100 sx	10% Salt 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3 1/8 D.P.C.G.	3,510 - 3,512

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A 110 G 15% & SWB Back; A 250 G 15%; Frac. with 2100# Sand	3,510 - 3,512
& 4500 G Oil, Max Pres. 2,050 PSI, IR-7BPM, ISIP 1,700#,	
1,425#/15", SWB Back and POP.	
Date of first production 2-2-82	Producing method (flowing, pumping, gas lift, etc.) Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 9 bbls. Gas 0 MCF Water 0 % Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations 3,510 - 3,512