

**CONFIDENTIAL**

**ORIGINAL**

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 203-20119-0000  
County Wichita  
Approx SE - SW - NW - NE Sec. 28 Twp. 19 S Rge. 36 W X <sup>E</sup>W

Operator: License # 5506

1200' FNL Feet from S(N) (circle one) Line of Section  
2150' FEL Feet from E(W) (circle one) Line of Section

Name: Woolsey Petroleum Corporation

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Address: 107 N. Market, Suite 600

Lease Name Shimaneck Well # 1

City/State/Zip: Wichita, Kansas 67202-1807

Field Name Wildcat

Purchaser: n/a

Producing Formation \_\_\_\_\_

Operator Contact Person: I. Wayne Woolsey

Elevation: Ground 3271' KB 3276'

Phone: ( 316 ) 267-4379

Total Depth 5803' PBDT 5800'

Contractor: Name: Abercrombie RTD, Inc.

Amount of Surface Pipe Set and Cemented at 226.04' Feet

License: 30684

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes XX No

Wellsite Geologist: Mikeal K. Maune

If yes, show depth set \_\_\_\_\_ Feet

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

If Alternate II completion, cement circulated from \_\_\_\_\_

Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover:

Drilling Fluid Management Plan ALT II P3A  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_ **RELEASED**

Chloride content 22,000 ppm Fluid volume 1200 bbls

Well Name: \_\_\_\_\_ **MAR 23 1998**

Dewatering method used Evaporation

Comp. Date: \_\_\_\_\_ Old Total Depth: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_  
\_\_\_\_\_ Plug Back \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator Name n/a

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

05/04/95 05/17/95 05/18/18  
Spud Date Date Reached TD Completion Date

Quarter SEP Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County CON Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson

Title: Mark P. Stevenson, Vice-President Date: 09/01/95

Subscribed and sworn to before me this 1st day of September, 19 95.

Notary Public Debra K. Clingan

Date Commission Expires: March 4, 1998

K.C.C. OFFICE USE ONLY			
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/>	Wireline Log Received	
C	<input checked="" type="checkbox"/>	Geologist Report Received	
Distribution			
_____	KCC	_____ SWD/Rep	_____ NGPA
_____	KGS	_____ Plug	_____ Other
(Specify)			



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SEP 05 1995  
9-5-95  
CONSERVATION DIVISION  
WICHITA, KS

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SIDE TWO

Operator Name: Woolsey Petroleum Corporation Lease Name Shimane Well # 1

Sec. 28 Twp. 19S Rge. 26W  
 East  
 West

County Wichita

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
Borehole comp sonic integrated transit time log  
Micro-resistivity log  
Array induction shallow focused electric log  
Compensated photo-density log

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Chase	2686	+590
Heebner	3908	-632
Lansing	3954	-678
Lansing "B"	3997	-721
Hertha	4371	-1095
Base Kansas City	4412	-1136
Morrow	4783	-1507
Miss (Ste. Gen)	4907	-1631
Kinderhook	5434	-2158
Viola	5589	-2313
Simpson	5702	-2426
Arbuckle	5754	-2478

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CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	226.04'	60/40 poz	160	2% gel, 4% CC
Production	7-7/8"	4-1/2"	10.5#	3398'	thixotropic	250	
					50/50 poz	450	10% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

SEP 1  
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3282'-3288' (Foraker) under CIBP	600 gal mud acid w/DSFe	3286'-3288'
2	2744'-2754' (Winfield)	1000 gal 7.5% HCL w/DSFe & 2000 gal 15% HCL Fe & 20,000# 20/40 sand	2744'-2754'

TUBING RECORD	Size 2-3/8"	Set At 2730'	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. still testing	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
Production Interval: \_\_\_\_\_

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SEP 05 1995

CONSERVATION DIVISION  
WICHITA, KS

CONFIDENTIAL  
ORIGINAL

WOOLSEY PETROLEUM CORPORATION  
107 North Market • Suite 600 • Wichita, Kansas 67202-1807  
Phone: (316) 267-4379 • FAX: (316) 267-4383

#1 SHIMANEK  
Apprx SE SW NW NE Section 28-T19S-R36W  
Survey: 1200' FNL 2150' FEL  
Wichita County, Kansas

API#: 15-203-20119  
Elev: G.L. 3271'  
K.B. 3276'  
Spud: 05/04/95

DRILL STEM TESTS

**DST 1 - 2666'-2730'** (Chase) 30-60-30-90.  
1st open: surface blow build to 3". Initial SI: no return blow.  
2nd open: bubble to open tool - no blow. Final SI: no return blow.  
Rec 70' drlg mud  
IHP 1354, FHP 1309  
IFP 89-89, FFP 89-84  
ISIP 224, FSIP 213

**DST 2 - 2739'-2770'** (Chase) 30-60-30-90.  
1st open: surface blow build to 4". Initial SI: no return blow.  
2nd open: surface bubble - build to 1-1/2". Final SI: no return blow.  
Rec 25' mud  
IHP 1432, FHP 1365  
IFP 67-56, FFP 67-56  
ISIP 482, FSIP 403

**DST 3 - 2739'-2820'** (Winfield & Towanda) 30-60-45-120  
(gas kick in Towanda: hot wire 43, chromatograph 74, did recycle)  
1st open: surf blow increase to btm of bckt in 16".  
2nd open: surf blow increase to btm of bckt in 34".  
Rec 135' slightly gassy heavy mud, 2% gas, 98% mud, chl on rec 20,000  
ppm, chl mud sys 12,000  
IHP 1373, FHP 1343  
IFP 112-112, FFP 123-123  
ISIP 549, FSIP 560  
BHT 93°

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**DST 4 - 4330'-4360'** (Swope) 30-30-30-30  
1st open: Good surge @ open wk blow died  
2nd open: No blow  
Rec: 2' drlg mud w/ few spots oil on tool.  
IHP 2003, FHP 1982  
IFP 20-20, FFP 20-20  
ISIP 41, FSIP 20  
BHT 123°

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**DST 5 - 4514'-4600'** (Beymer/Johnson) 30-30-30-30  
1st open: Wk blow died 3"  
2nd open: No blow  
Rec: 5' drlg mud  
IHP 2173, FHP 2123  
IFP 41-41, FFP 41-41  
ISIP 384, FSIP 187  
BHT 123°

CONSERVATION DIVISION  
WICHITA, KS

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**DST 6 - 4770'-4821'** (Upper Morrow) 30-90-30-120  
1st open: Fair to strg blow off btm in 3 min. ISI: bled off blow, no  
return.  
2nd open: Fair to strg blow off btm in 4 min. ISI: bled off blow, no  
return.  
Rec: 1675' (300' WCM & 1375' SW).  
RW: .28 @ 70°. Chls: 23,000 ppm recovery, 4,000 ppm system  
IHP 2303, FHP 2273  
IFP 155-519, FFP 639-769  
ISIP 979, FSIP 939  
BHT 134°

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**WOOLSEY PETROLEUM CORPORATION**

107 North Market • Suite 600 • Wichita, Kansas 67202-1807  
Phone: (316) 267-4379 • FAX: (316) 267-4383

**#1 SHIMANEK**

Apprx SE SW NW NE Section 28-T19S-R36W  
Survey: 1200' FNL 2150' FEL  
Wichita County, Kansas

API#: 15-203-20119  
Elev: G.L. 3271'  
K.B. 3276'  
Spud: 05/04/95

**DRILL STEM TESTS**

**DST 7 - 4938'-5000'** (Mississippian) 30-60-30-120  
1st open: Surf blow built to 6" in 15 min then died back to 3" @ final.  
ISI: bled off blow, no return.  
2nd open: Surf to fair blow built to 6" in 10 min then died back to 3"  
@ final. FSI: Bled off blow, no return.  
Rec: 1275' (400' WCM & 875' SW)  
RW: .35 @ 70°. Chls: 19,000 ppm recovery, 4,500 ppm system  
IHP 2363, FHP 2333  
IFP 155-363, FFP 549-629  
ISIP 1110, FSIP 1140  
BHT 132°

**DST 8 - 4990'-5040'** (Mississippian) 15-60-30-120  
1st open: Fair to strg blow off btm in 3.5 min, bled off blow, no return  
2nd open: Fair to strg blow off btm in 3.5 min, bled off blow, no return  
Rec: 1550' (120' WCM & 1430' SW)  
RW: .21 @ 75°. Chls: 30,000 ppm recovery, 4,800 ppm system  
IHP 2475, FHP 2491  
IFP 126-391, FFP 434-731  
ISIP 1190, FSIP 1192  
BHT 115°

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**MAR 23 1998**

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KANSAS CORPORATION COMMISSION

SEP 05 1995

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

0976

CONFIDENTIAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL SERVICE POINT: Oakley

DATE <u>5-18-95</u>	SEC <u>28</u>	TWP. <u>19</u>	RANGE <u>36</u>	CALLED OUT	ON LOCATION <u>6:30 PM</u>	JOB START <u>9:45 PM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>Shumanek</u>	WELL # <u>1</u>	LOCATION <u>Leati 7-S-2 1/2 E-1/4 S.</u>		COUNTY <u>Wichita</u>	STATE <u>Kan</u>		

OLD OR NEW (Circle one) NEW

CONTRACTOR Abercrombie R.T.D #4

TYPE OF JOB Production Stems

HOLE SIZE 7 7/8 T.D. 5800'

CASING SIZE 4 1/2 DEPTH 3997'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 41'

CEMENT LEFT IN CSG. 41'

PERFS.

OWNER Same

CEMENT

AMOUNT ORDERED 250 sks ASC  
450 sks 7/8" open, 10% lat, 1/2" per sk Flo Seal  
500 gal WFR-2

COMMON	<u>225</u> sks	@	<u>7.20</u>	<u>1,620.00</u>
POZMIX	<u>225</u> sks	@	<u>3.15</u>	<u>708.75</u>
GEL	<u>38</u> sks	@	<u>9.50</u>	<u>361.00</u>
CHLORIDE		@		
	<u>500 gal mud Flush</u>	@	<u>1.00</u>	<u>500.00</u>
	<u>Flo-Seal</u>	@	<u>1.15</u>	<u>258.75</u>
	<u>ASC - 250</u> sks	@	<u>8.20</u>	<u>2,125.00</u>
		@		
		@		
HANDLING	<u>700</u> sks	@	<u>1.05</u>	<u>735.00</u>
MILEAGE	<u>44</u> per sk mile			<u>1,960.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 300 HELPER Terry

BULK TRUCK DRIVER Wayne

# 212

BULK TRUCK DRIVER Dean

# 303

RELEASED  
MAR 23 1998

TOTAL 8,318.50

FROM CONFIDENTIAL SEP

REMARKS:

mixed 500 gal WFR-2, pumped ahead  
of cement  
Mixed lead cement (450 sks 7/8" open  
10% lat) @ 12.2 P.P.G.  
Tailed in w/ 250 sks ASC, @ 13.5 P.P.G.  
released plug + displaced U 54 1/2  
BBL, landed Plug @ 1000 psi,  
Float held  
Thul Co

CON SERVICE

DEPTH OF JOB	<u>3397'</u>
PUMP TRUCK CHARGE	<u>1,030.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>70 - miles</u> @ <u>1.64</u> <u>1,148.00</u>
PLUG	<u>none</u> @
	@
	@

TOTAL 1,194.50

CHARGE TO: Woolsey Petroleum Corp

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

	<u>4 1/2</u>		
1- AFU Float Shoe	@	<u>200.00</u>	
1- Latch down Plug + sks	@	<u>461.00</u>	
1- Basket	@	<u>113.00</u>	
9- Centralizers	@	<u>477.00</u>	
14- Backspacing Scrubbers	@	<u>350.00</u>	

TOTAL 1,601.00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Cal Wilson

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 24 1995  
SEP 05 1995  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

0261

**CONFIDENTIAL**REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

DIA KEY, KS

DATE <u>5-4-95</u>	SEC <u>28</u>	TWP. <u>19S</u>	RANGE <u>36W</u>	CALLED OUT	ON LOCATION <u>8:45 PM</u>	JOB START <u>9:50 PM</u>	JOB FINISH <u>10:10 PM</u>
LEASE <u>SHERMANEK</u>	WELL # <u>1</u>	LOCATION <u>LEOTE 75-27 1/4 E</u>		COUNTY <u>WICHITA</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR Alex C. Bilibie R.T.O RIG #4 OWNER SAMETYPE OF JOB SURFACE CEMENTHOLE SIZE 12 1/4 T.D. 227'CASING SIZE 8 7/8 DEPTH 226'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

AMOUNT ORDERED 1605X6440A02 496CC  
290611COMMON @  
POZMIX @  
GEL @  
CHLORIDE @**EQUIPMENT**PUMP TRUCK CEMENTER TERRY# 191 HELPER WAYNEBULK TRUCK DRIVER DEAN **RELEASED**# 218 DRIVER **MAR 23 1998**

BULK TRUCK DRIVER

# DRIVER

HANDLING @  
MILEAGE @

TOTAL

FROM CONFIDENTIAL SEP 1

**REMARKS:****CONFIDENTIAL SERVICE**DISPLACEMENT 13 1/2 BBLDEPTH OF JOB 226'

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

PLUG 8 7/8 SURFACE @

@

@

TOTAL

CHARGE TO: WOOLSEY PETRO. CORP.

STREET

CITY STATE ZIP

**FLOAT EQUIPMENT**

@

@

@

@

@

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read &amp; understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]RECEIVED  
KANSAS CORPORATION COMMISSION MAY 24 1995

SEP 05 1995

CONSERVATION DIVISION  
WICHITA, KS