

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) Letter requesting confidentiality attached.

(Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5293 EXPIRATION DATE July 1984

OPERATOR Helmerich & Payne, Inc. API NO. 15-203-20,071-0000

ADDRESS P. O. Box 558 COUNTY Wichita

Garden City, Kansas 67846 FIELD Wildcat

** CONTACT PERSON Ken Jehlik PROD. FORMATION _____
PHONE 316-276-3693 _____ Indicate if new pay.

PURCHASER _____ LEASE Harris

ADDRESS _____ WELL NO. 1-27

DRILLING Blue Goose Drilling WELL LOCATION SE SE NW

CONTRACTOR _____ 2490 Ft. from North Line and

ADDRESS Box 1413 2490 Ft. from West Line of

Great Bend, Kansas 67530 the NW (Qtr.) SEC 27 TWP 19 RGE 36 (W).

PLUGGING Dowell WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS 204 S. Missouri KCC KGS

Ulysses, Kansas 67880 SWD/REP _____ PLG. _____ NGPA _____

TOTAL DEPTH 5600' PBTD _____

SPUD DATE 9-1-83 DATE COMPLETED 9-15-83

ELEV: GR 3254' DF 3258' KB 3261'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~WIRE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 85/8 - 483' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ken Jehlik, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ken Jehlik
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of September,

19 83.

Betty J. Purdy
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6 Aug. 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

SEP 28 1983
9-28-83
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Helmerich & Payne, Inc. LEASE NAME Harris #1-27 SEC 27 TWP 19 RGE 36 (W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input checked="" type="checkbox"/></p>				
Marmaton - limestone & shale saltwater	4565	4691	Base Store Corral Chase	2399 2757
Cherokee - Shale & limestone Tight	4691	4942	Council Grove	2983
Morrow - Shale, sandstone, limestone tight	4942	5158	Admire	3355
Mississippian - limestone & shale tight	5158	5568	Waubaussee Topeka	3522 3786
Gilmore City Ls - limestone tight & wet	5568	5600 TD	Lansing Base Kansas City	4060 4526
<p><u>DST #1</u></p> <p>Miss 5284-5307</p> <p>15" IFP 15#-15#</p> <p>30" ISIP 893#</p> <p>30" FFP 15#-3#</p> <p>60" FSIP 1250#</p> <p>IHP - 2626 FHP - 2626</p> <p>Recovery: 30' drlg mud</p>				
<p><u>DST #2</u></p> <p>Marmaton 4574 - 4641</p> <p>30" IFP 141#-344#</p> <p>60" ISIP 1250#</p> <p>60" FFP 438 - 752</p> <p>120" FSIP 1235</p> <p>IHP - 2395 FHP - 2256</p> <p>Recovery: 490' muddy saltwater, 1100' saltwater</p> <p>If additional space is needed use Page 2</p>				
<p>RELEASED</p> <p>OCT 12 1984</p> <p>FROM CONFIDENTIAL</p> <p>NO CORES TAKEN</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28#	483	65/35 Poz 6% gel	150	1/2#/sk celloflake 3% CaCl ₂
					Class H	100	3% CaCl ₂

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
TUBING RECORD			None		
Size	Setting depth	Packer set at			
None					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	