

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6506 EXPIRATION DATE June 30, 1983

OPERATOR American Continental Energy., INC. API NO. 15-203-20,028-0000

ADDRESS 1845 Sherman Street, Suite 665 COUNTY Wichita

Denver, Colorado 80203 FIELD Unnamed LEDTI GAS

** CONTACT PERSON Karlos G. Sieg PROD. FORMATION Hugoton AREA

PHONE 303-863-1227

PURCHASER NATURAL GAS SALES CO., INC. LEASE BAUM

ADDRESS P.O. BOX 1290, Hays, Kansas 67601 WELL NO. #1

DRILLING JIM SNYDER DRILLING CO. WELL LOCATION C-SE-NW/4

CONTRACTOR ADDRESS N/A 1980 Ft. from WEST Line and

1980 Ft. from NORTH Line of

the NW/4(Qtr.) SEC 35 TWP 18S RGE 38W.

PLUGGING N/A

CONTRACTOR ADDRESS N/A

TOTAL DEPTH 3120' PBDT 3000'

SPUD DATE 04/23/75 DATE COMPLETED 5/22/75

ELEV: GR 3392' DF 3400' KB 3401'

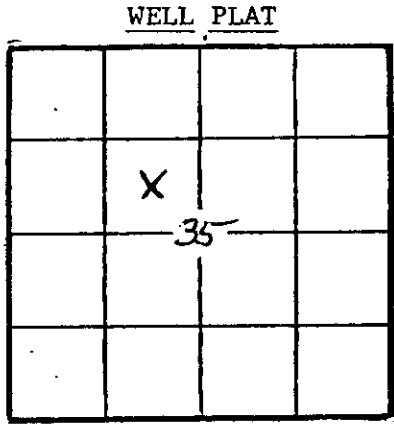
DRILLED WITH (CARME) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 346' DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other N/A

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC KGS SWD/REP PLG.

A F F I D A V I T

KARLOS G. SIEG VICE PRESIDENT, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

* TO THE BEST OF MY KNOWLEDGE, NO ACO FORM WAS FILED BY SHENANDOAH OIL CORP - THE ORIGINAL OPERATOR

(Signature of Karlos G. Sieg) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of November, 1982.

MY COMMISSION EXPIRES: SEPTEMBER 21, 1983

(Signature of Notary Public) (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 15 1982 11-15-82 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR AMERICAN CONTINENTAL LEASE BAUM #1
ENERGY

SEC. 35 TWP. 18SRGE. 38W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
GAMMA RAY NEUTRON LOG			RED CAVE	2454' (+947)
			HERRINGTON	2734' (+667)
			KRIDER	2762' (+639)
			WINFIELD	2804' (+597)
			U/FT. RILEY	2849' (+552)
			L/FT. RILEY	2872' (+529)
			WREFORD	3000' (+401)
			C/GROVE	3022' (+379)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2"	8 5/8"	20#	346'	Regular	250	N/A
PRODUCTION	7 7/8"	4 1/2"	14#	3120'	Regular	125	N/A

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			
TUBING RECORD			2 JSPF	3/8" JET	3023'-3027'
Size	Setting depth	Pecker set at	4 JSPF	3/8" JET	2812'-2820'
2 3/8"	2900'	N/A	2 JSPF	3/8" JET	2804'-2807'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Ran Spearhead of 1000 gallons of 15% Hcl,	2804'-2820'
Acidized 3023'-3037', swab dry, plugged	3023'-3027'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SHUT IN	Flowing	N/A
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	N/A	194
	Water	Gas-oil ratio
	24	N/A
Disposition of gas (vented, used on lease or sold)	Perforations Winfield, 2804'-07', 2812'-20'	
SHUT IN GAS WELL		