

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 203-20112-0001 ORIGINAL

Operator: License # 31655

County Wichita

Name: McElvain Energy

C NE - NE Sec. 34 Twp. 18 Rge. 38W E
W

Address Rt. 1, Box 223

4620 Feet from SW (circle one) Line of Section

660 Feet from EW (circle one) Line of Section

City/State/Zip Delaware, OK 74027

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: _____

Lease Name Baum Well # 2

Operator Contact Person: Ron McElvain

Field Name _____
Disposal Formation Winfield

Phone (918) 273-0262

Elevation: Ground _____ KB _____

Contractor: Name: _____

Total Depth 3327 PBTD 3026

License: _____

Amount of Surface Pipe Set and Cemented at 328 Feet

Wellsite Geologist: _____

Multiple Stage Cementing Collar Used? _____ Yes _____ No

Designate Type of Completion
____ New Well ____ Re-Entry X Workover

If yes, show depth set _____ Feet

X Oil X SMD _____ SLOW _____ Temp. Abd.
____ Gas _____ ENHR _____ SIGW _____
____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ W/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:

Drilling Fluid Management Plan Re-work, 7-28-98 U.C.
(Data must be collected from the Reserve Pit)

Operator: McElvain Energy

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: Baum #2

Dewatering method used _____

Comp. Date 7-1-94 Old Total Depth 3327'

Location of fluid disposal if hauled offsite: _____

____ Deepening ____ Re-perf. X Conv. to inj/SMD
____ Plug Back _____ PBTD
____ Commingled _____ Docket No. _____
____ Dual Completion _____ Docket No. _____
X Other (SMD or Inj?) Docket No. D-27,582

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

4'98 _____ 6/24/98
Spud Date of _____ Date Reached TD _____ Completion Date _____
start of workover - KCC by U.C. of workover.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ron McElvain
Title Owner Date 7/8/98
Subscribed and sworn to before me this 8 day of July, 1998.
Notary Public Neil Davis
Date Commission Expires 6/8/2000

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC _____ SMD/Rep _____ NGPA
 KGS _____ Plug _____ Other (Specify)

SIDE TWO

Operator Name McElvain Energy

Lease Name Baum

Well # 2

Sec. 34 Twp. 18 Rge. 38

East
 West

County Wichita

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run (Submit Copy.) Yes No
List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	328.24	60/40 Poz	225 sk	
Production	7 7/8"	5 1/2"	15.5	3066	Standard	130 sk	
				DU@1396	HLC	250 sk	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	2187-93'		

TUBING RECORD Size 2 3/8" Set At 2738 Packer At 2738 Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 7/2/98 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity 2.00 max.

Disposition of Gas: METHOD OF COMPLETION Disposal 57 P.S.I.
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify)