

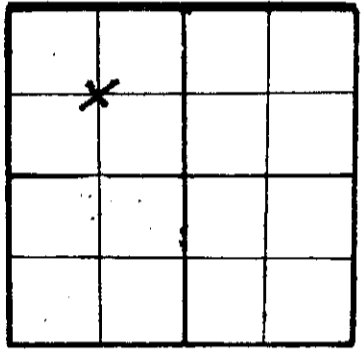
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR AMERICAN CONTINENTAL ENERGY, INC. API NO. 15-203-20,065-0000
 ADDRESS 1845 Sherman Street, Suite 665 COUNTY Wichita
Denver, Colorado, 80203 FIELD Panoma
 **CONTACT PERSON Karl G. Sieg LEASE Gilmore
 PHONE (303) 863-1227 PROD. FORMATION Winfield
 PURCHASER Northern Natural Gas Company WELL NO. #1-H
 ADDRESS 2223 Dodge Street WELL LOCATION Center NW/4
Omaha, Nebraska, 68102 1320 Ft. from South Line and
 1320 Ft. from West Line of
 the NW/4 SEC. 27 TWP. 18 RGE. 38 W

DRILLING CONTRACTOR ANTHES RESOURCE SERVICE, INC.
 ADDRESS 100 South Main, Suite 210, Hardage Center
Wichita, Kansas 67202

PLUGGING CONTRACTOR N/A
 ADDRESS N/A

TOTAL DEPTH 2930' PBD 2930'
 SPUD DATE 5/22/82 DATE COMPLETED 6/30/82
 ELEV: GR 3406 DF KB 3417



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS
 MISC. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2"	8 5/8"	20#	300'	Class H	300	3% CaCl
PRODUCTION	7 7/8"	5 1/2"	14#	2930'	Lite Poz/Mix 50/50	400 250	18% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF	3/8" JET	2822' - 2835'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8" EUE	2880'	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acidized with 750 Gallons HCL and 750 Gallons MCA. Fraced with 24,000 Gallons of Gelled water (40#/1000) and 20,000 lbs of 20/40 mesh sand at 10 BPM at 20 psi.	2822' - 2835'

TEST DATE: <u>6/30/82</u>		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
SIGW	Pumping	N/A	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	N/A	200	N/A %
	bbbls	MCF	100
Disposition of gas (vented, used on lease or sold)		Producing interval(s)	
Shut in		2822' - 2835'	

** The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if state well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 16 1982
 7-16-82
 CONSERVATION DIVISION
 Wichita, Kansas

Name of lowest fresh water producing stratum Dakota Sandstone Depth 1050'
 Estimated height of cement behind pipe Circulated

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Stone Corral		2475'		(+942')
Krider	2777'			(+640')
Winfield	2816'			(+601')
Ft. Riley	2919'			(+498')
GAMMA RAY/NEUTRON				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

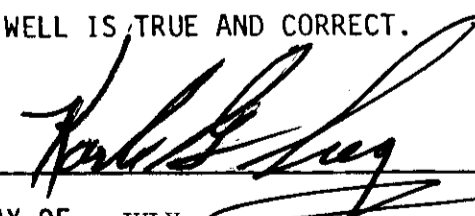
A F F I D A V I T

STATE OF KANSAS, COUNTY OF WICHITA SS,

KARL G. SIEG OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS EXECUTIVE VICE PRESIDENT FOR AMERICAN CONTINENTAL ENERGY, INC. OPERATOR OF THE GILMORE LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1-H ON SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF JUNE 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) 

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12th DAY OF JULY 1982


 NOTARY PUBLIC

MY COMMISSION EXPIRES: September 21, 1983

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # *** EXPIRATION DATE ***

OPERATOR AMERICAN CONTINENTAL ENERGY, INC. API NO. 15-203-20,065-0000

ADDRESS 1845 Sherman Street, Suite 665 COUNTY Wichita

Denver, Colorado, 80203 FIELD Panoma

** CONTACT PERSON Karl G. Sieg PROD. FORMATION Winfield

PHONE (303) 863-1227

PURCHASER Northern Natural Gas Company LEASE Gilmore

ADDRESS 2223 Dodge Street WELL NO. 1-H

Omaha, Nebraska 68102 WELL LOCATION C-NW/4

DRILLING ANTHES RESOURCE SERVICES, INC. 1320 Ft. from South Line and

CONTRACTOR 1320 Ft. from West Line of

ADDRESS 100 S. Main, Hardage Center Suite 210 the NW/4(Qtr.) SEC 27 TWP 18 RGE 38

Wichita, Kansas 67202

PLUGGING N/A

CONTRACTOR

ADDRESS N/A

N/A

TOTAL DEPTH 2930' PBTD 2925'

SPUD DATE 5/22/82 DATE COMPLETED 8/3/82

ELEV: GR 3406' DF KB 3417'

DRILLED WITH (CABLE) (ROTARY) (MIX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 300' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

*			
	27		

KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

Karl G. Sieg, Executive Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Karl G. Sieg
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of August, 1982.

Deanna J. Miller
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8/24/85

** The person who can be reached by phone regarding any questions concerning information.

***Filing being processed at present time.

RECEIVED
STATE CORPORATION COMMISSION

AUG 20 1982
8-20-82
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Bottom of the Stone Corral		2185'		(+1221')
Top of Krider	2777'			(+629')
Top of Winfield	2816'			(+590')
Lower Fort Riley	2919'			(+487')

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20#	300'	Class H	300	3% CaCl
PRODUCTION	7 7/8"	5 1/2"	14#	2930'	LITE 50/50 POZ-MIX	400 250	18%

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			
TUBING RECORD			2 JSPF	3/8" JET	2822'-35'
Size	Setting depth	Packer set at			
2 3/8"	2880'	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
HOWCO Acidized with 750 gallons of HCL and 750 gallons of MCA.	
and water fraced with 23,500 gallons of gelled water and 20,000 lbs of 20-40 sand at 10 BPM.	2822'-35'
Date of first production 8/03/82	Producing method (flowing, pumping, gas lift, etc.) Flowing and Pumping
Gravity N/A	
RATE OF PRODUCTION PER 24 HOURS	Oil N/A bbls. Gas 200 MCF Water % N/A Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold) Vented	Perforations 2822'-35'