

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

JUN 10

API NO. 15- 203-20100-0000

County Wichita
SE 150' C SE SW Sec. 15 Twp. 18 Rge. 38 X E W

Operator: License # 5316

Name: Falcon Exploration Inc

Address 155 N. Market, Suite 1010

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Jim Thatcher

Phone (316) 265-3351

Contractor: Name: Abercrombie Drilling

License: 5422

Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4/2/93 5/8/93 5/8/93
Spud Date Date Reached TD Completion Date

550 Feet from S/N (circle one) Line of Section

190 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Oldham Well # 2

Field Name wildcat

Producing Formation _____

Elevation: Ground 3394 KB 3399

Total Depth 5498 PSTD _____

Amount of Surface Pipe Set and Cemented at 349 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan OJA 6-15-97
(Data must be collected from the Reserve Pit)

Chloride content 11500 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled to site:

RELEASED

Operator Name APR 1 1996

Lease Name _____ License No. _____

Quarter S 4 Sec. 15 Twp. 18 Rge. 38 E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Agent Date 6/10/93

Subscribed and sworn to before me this 10th day of June, 1993.

Notary Public Susan M. Way

Date Commission Expires _____

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-17-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
S STATE CORPORATION COMMISSION Received
C Geologist Report Received
JUN 11 1993
KCC _____ SVD/Rep _____ NGPA
KGS _____ Plug _____ Other _____
CONSERVATION DIVISION
Wichita, Kansas (Specify)

Operator Name Falcon Exploration Inc. Lease Name Oldham Well # 2
 Sec. 15 Twp. 18 Rge. 38 East County Wichita
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Winfield | 2834 | + 565 |
| Electric Log Run (Submit Copy.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Wreford | 3032 | + 367 |
| | | Admire | 3390 | + 9 |
| | | Wabaunsee | 3505 | - 106 |
| | | Topeka | 3681 | - 283 |
| | | Heebner | 3997 | - 598 |
| | | LKC | 4090 | - 689 |
| | | Stark | 4396 | - 997 |
| | | B/KC | 4470 | -1071 |
| | | Marmaton | 4510 | -1111 |
| | | Cherokee | 4643 | -1244 |

Dual Induction, Z-Densilog
 List All E.Logs Run: & BHC Acoustilog
LOG TOPS CONT.
 Morrow Sh 4874 -1475
 Morrow Sd 5006 -1607
 Mississippi 5498 -2099

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8-5/8 | 23 | 349 | 60/40 poz | 225 | 2%gel 3% CC |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | Depth |
| | | | | |
| | | | | |
| | | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--|-----------|---|-------------|---------------|-----------|--|
| Date of First, Resumed Production, SWD or Inj. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

FALCON EXPLORATION INC.
Oldham #2
150' SE C SE SW Sec. 15-18S-38W
Wichita County, KS

15-203-20100

DST #1 3354-3458', times 30/45/30/45. Rec. 70' m, 180' w. Flow P 120/156-
176/2000, SIP 990/932.

DST #2 4499-4650', Misrun.

DST #3 4407-4650', times 30/60/45/90. Rec. 120' mw w/vsso, 2430' mw. Flow P
323/865-998/1207, SIP 1329/1307, BHT 118°F.

DST #4 4797-4990', times 30/30/20/0. Rec. 65' m. Flow P 167/167-167/178, SIP
445. BHT 123°F.

RELEASED

APR 1 1996

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

JUN 11 1993

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1226

Home Office P. O. Box 31

Russell, Kansas 67665

New

| | | | | | | | |
|-------------------------------|-------------------------|---------------------------------|-------|--|------------------|-----------|--------|
| Date | Sec. | Twp. | Range | Called Out | On Location | Job Start | Finish |
| 4-12-93 | 15 | 185 | 38W | 12:30 | 3:45 | 4:05 | 4:30 |
| Lease <i>Oldham</i> | Well No. <i>2</i> | Location <i>Leoti SW N side</i> | | County <i>Wichita</i> | State <i>Ks.</i> | | |
| Contractor <i>Abercrombie</i> | | | | Owner <i>Same</i> | | | |
| Type Job <i>Surface</i> | | | | To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | |
| Hole Size <i>12 1/4</i> | T.D. <i>351</i> | | | | | | |
| Csg. <i>8 5/8" 23#</i> | Depth <i>349</i> | | | | | | |
| Tbg. Size | Depth | | | | | | |
| Drill Pipe | Depth | | | | | | |
| Tool | Depth | | | | | | |
| Cement Left in Csg. <i>15</i> | Shoe Joint | | | | | | |
| Press Max. | Minimum | | | | | | |
| Meas Line | Displace <i>21.3661</i> | | | | | | |
| Perf. | | | | | | | |

| |
|--|
| Charge To <i>Falcon Exploration Inc.</i> |
| Street <i>155 N. Market Suite 1010</i> |
| City <i>Wichita</i> State <i>Ko.</i> <i>67202</i> |
| The above was done to satisfaction and supervision of owner agent or contractor. |

| |
|------------------------|
| Purchase Order No. |
| <i>X Bico. Hammock</i> |

CEMENT

| | | | |
|----------------|---------------------------------|-----------------|---------------|
| Amount Ordered | <i>225 60/40 20% Ge / 3% CC</i> | | |
| Consisting of | | | |
| Common | <i>135</i> | <i>6.85</i> | <i>924.75</i> |
| Poz. Mix | <i>90</i> | RELEASED | <i>00</i> |
| Gel. | <i>5</i> | <i>7.00</i> | <i>35.00</i> |
| Chloride | <i>APR 1 1996</i> | | |
| Quickset | | | |

FROM CONFIDENTIAL

| | | | |
|----------|------------|--------------|----------------|
| Handling | <i>225</i> | <i>1.00</i> | <i>225.00</i> |
| Mileage | <i>75</i> | | <i>675.00</i> |
| | | Total | <i>2129.75</i> |

Floating Equipment

TOTAL \$ 2789.61

RECEIVED *793*

STATE CORPORATION COMMISSION

APR 15 1993

\$ 2231.68

CONSERVATION DIVISION
Wichita, Kansas

EQUIPMENT

| | | |
|--------------------|----------|--------------|
| No. | Cementer | <i>Gray</i> |
| Pumptrk <i>158</i> | Helper | <i>Keith</i> |
| No. | Cementer | |
| Pumptrk | Helper | |
| <i>Oakley</i> | Driver | <i>Steve</i> |
| Bulktrk <i>315</i> | | |
| Bulktrk | Driver | |

DEPTH of Job

| | | |
|------------------|-------------------|---------------|
| Reference: | <i>Pump Truck</i> | <i>430.00</i> |
| <i>Oakley 75</i> | <i>Mileage</i> | <i>168.75</i> |
| | <i>8 1/4" TWP</i> | <i>42.00</i> |
| | <i>49' at .39</i> | <i>19.11</i> |
| | Total | <i>659.86</i> |

Remarks: *Cement circulated*

Thank you

Stan L. Heren

Phone 913-483-327, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

5248

Home Office P. O. Box 31

Russell, Kansas 67665

New

| | | | | | | | | | | | | | | | |
|-------|--------|----------|----|----------|-----------------|-------|-----------------|------------|---------|-------------|---------|-----------|---------|--------|----------|
| Date | 5-8-93 | Sec. | 15 | Twp. | 18 ^s | Range | 38 ^w | Called Out | 6:00 am | On Location | 9:00 am | Job Start | 9:30 am | Finish | 12:30 pm |
| Lease | Oldham | Well No. | 2 | Location | Selkirk 1E-1/4N | | | County | Wichita | | State | KS | | | |

| | | |
|---------------------|---------------------|------------|
| Contractor | Abercrombie Dils #4 | |
| Type Job | PTA | |
| Hole Size | 7 7/8 | T.D. 5498 |
| Csg. | Depth | |
| Tbg. Size | Depth | |
| Drill Pipe | 4 1/2 16.6 | Depth 2550 |
| Tool | Depth | |
| Cement Left in Csg. | Shoe RELEASED | |
| Press Max. | Minimum | |
| Meas Line | Displace APR 1 1996 | |
| Perf. | FROM CONFIDENTIAL | |

| | | |
|---|---------------------|-----------------|
| Owner | Falcon | |
| To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | |
| Charge To | Falcon | |
| Street | 125 n. market, 1075 | |
| City | Wichita | State Kan 67202 |
| The above was done to satisfaction and supervision of owner agent or contractor. | | |
| Purchase Order No. | X Harold Malep | |
| CEMENT | | |

| EQUIPMENT | | |
|-----------|-----|----------|
| Okay | No. | Cementer |
| Pumptrk | 300 | Helper |
| | No. | Cementer |
| Pumptrk | | Helper |
| | | Driver |
| Bulktrk | 315 | |
| Bulktrk | | Driver |

| | | | |
|----------------|-------------------------------------|-------------|-----------|
| Amount Ordered | 225 sk 60/40 626cl 1/4 # Celloflake | | |
| Consisting of | | | |
| Common | 135 sk | 2 | 6 85 |
| Poz. Mix | 90 sk | 2 | 3 00 |
| Gel. | 8 sk | 2 | 7 00 |
| Chloride | | | |
| Quickset | | | |
| Celloflake | 2 sk | 650 lbs | 2 10 |
| | | | 55 00 |
| Sales Tax | | | |
| Handling | 1 00 | per sk | 225 00 |
| Mileage | 4 00 | per sk/mile | 675 00 |
| | 75 miles | | |
| | | | Sub Total |
| | | | 2,205 75 |
| | | | Total |

| | | |
|--------------|--------------------|-----------|
| DEPTH of Job | 2550 | |
| Reference: | Pumptruck | 430 00 |
| 1 | 8 7/8 Dryhole Plus | 21 00 |
| | 2 25 per mile | 168 75 |
| | | Sub Total |
| | | Tax |
| | | 619 75 |
| | | Total |

| | | |
|--|----------|--|
| Floating Equipment | RECEIVED | |
| STATE CORPORATION COMMISSION | | |
| JUN 11 1993 | | |
| CONSERVATION DIVISION Wichita, Kansas | | |

Remarks:

| | |
|-------------|-----------------|
| 50sk @ 2550 | 10sk @ 40 |
| 50sk @ 1500 | 15sk in Rethole |
| 50sk @ 750 | |
| 50sk @ 380 | |