

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5762
Name Hadson Petroleum Corporation
Address P.O. Box 26770
City/State/Zip Okla. City, Ok. 73126

Purchaser N/A

Operator Contact Person C.M. Butler
Phone 405/235-9531

Contractor: License # 5420
Name White & Ellis Drilling

Wellsite Geologist Dan Towns
Phone 405/235-9531

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-6-84 6-17-84 6-18-84
Spud Date Date Reached TD Completion Date
5035' None
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 422 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-055-20556 0000

County Finney

SW SW SW Sec. 11 Twp. 23S Rge. 31 East West

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

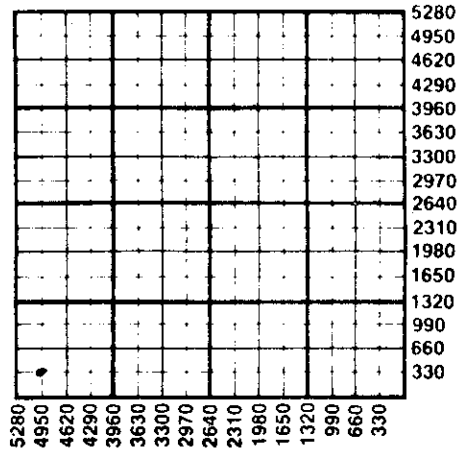
Lease Name Sherman Well # 2-11

Field Name

Producing Formation N/A

Elevation: Ground 2876' KB 2881' 22-42

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.M. Butler

Title Drilling & Production Engineer Date 7/25/85

Subscribed and sworn to before me this 25 day of July 1985

Notary Public Betty J. Simmons

Date Commission Expires March 21, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

JUL 26 1985

Sec. 11, Twp. 23, Rge. 31

SIDE TWO

Operator Name Hadson Petroleum Corporation Lease Name Sherman Well # 2-11
 Sec. 11 Twp. 23S Rge. 31 East West County Finney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1-2687-2702', 30/60/90/180 - 1st open FTP 230/287, SIP 595, 2nd open FTP 241/341, SIP 549, Recovered 679' of muddy salt water.	Krider	2672	
	Heebner	3984	
	Toronto	4001	
	Lansing-Kansas City	4028	
	Stark	4404	
DST #2-4768-4780' - 30/60/90/180 - 1st open FTP 98/553, SIP 1279, 2nd open FTP 567/1068, SIP 1275, Recovered 35' of oil & 2292' of muddy water - Total recovery of 2327'	Base/Kansas City	4498	
	Pawnee	4596	
	Ft. Scott	4619	
	Cherokee	4634	
	Morrow	4767	
	St. Genevieve	4795	
	St. Louis	4869	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	430	Class H	250	2% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled