

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6415 EXPIRATION DATE 6/30/85

OPERATOR Petro-Lewis Corporation API NO. 15-055-20281 0000

ADDRESS 5400 N. Independence COUNTY Finney

Oklahoma City, Oklahoma FIELD Hugoton

** CONTACT PERSON Barry Limbocker PROD. FORMATION Krider

PHONE (405) 948-3000

PURCHASER Northern Natural Gas Co. LEASE Brady

ADDRESS 2223 Dodge Street WELL NO. 1

Omaha, Nebraska 68102 WELL LOCATION Center NE

DRILLING B & N Drilling 1320 Ft. from North Line and

CONTRACTOR P.O. Box 846 1320 Ft. from East Line of (E)

ADDRESS Independence, Kansas 67301 the NE (Qtr.) SEC 27 TWP 21 RGE 32 (W).

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 2750' PBDT 2747'

SPUD DATE 1-5-78 DATE COMPLETED 1-8-78

ELEV: GR 2927' DF KB

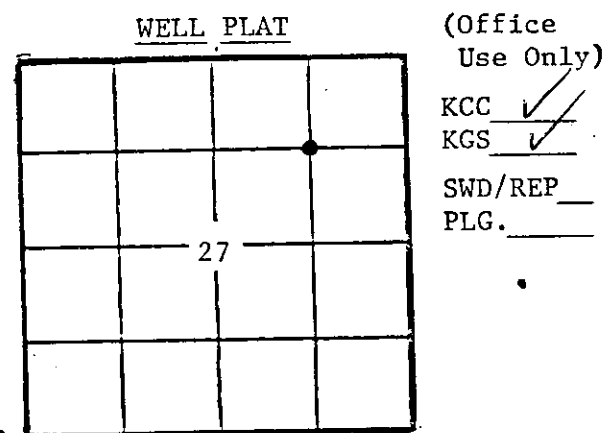
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 352' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



RECEIVED
STATE CORPORATION COMMISSION
JUN 02 1984

AFFIDAVIT

Barry Limbocker, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Barry Limbocker
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of June, 1984.

Lucy P. Blay
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-11-86

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Petro-Lewis LEASE Brady SEC. 27 TWP. 21S RGE. 32W

WELL NO. _____

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand	1	5		
Shale & Lime	5	75		
Shale	75	123		
Shale w/lime streaks	123	141		
Lime	141	144		
Shale	144	310		
Lime	310	314		
Sand	314	334		
Shale	334	481		
Shale & Red Bed	481	1,201		
Sand	1,201	1,535		
Lime w/Shale Streaks	1,535	1,590		
Shale & Lime	1,590	1,649		
Red Sand	1,649	1,882		
Lime & Shale	1,882	1,950		
Shale	1,950	2,079		
Lime & Shale	2,079	2,087		
Shale/Red Bed	2,087	2,136		
Lime & Shale	2,136	2,152		
Shale	2,152	2,437		
Shale & Lime	2,437	2,500		
Lime & Shale	2,500	2,750		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9-7/8"	7"	20'	352	Reg	200	
Production	6-1/4"	4-1/2"		2747'	Reg	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1 shot/foot	20 grams	2720'-30'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals BD acid	2720'-2730'
4000 gals treating acid	" "

Date of first production 1/23/78	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. 300 MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold) SOLD		Perforations 2720-2730