

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-167-07962-00-00
Spot: NWSWNE Sec/Twnshp/Rge: 35-15S-14W
1650 feet from N Section Line, 2310 feet from E Section Line
Lease Name: BATT (PHILLIP OCHS) Well #: 1
County: RUSSELL Total Vertical Depth: 3340 feet

Operator License No.: 9292
Op Name: SCHECK, TIMOTHY DBA SCHECK OIL
Address: 211 S FRONT ST
RUSSELL, KS 67665

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	7	3331		150 SX
SURF	10.75	603		50 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 06/12/2012 10:00 AM
Plug Co. License No.: 34147 Plug Co. Name: ACE WELL SERVICE, INC.
Proposal Rcvd. from: TIM SCHECK Company: SCHECK OIL Phone: (785) 483-4096

Proposed Plugging Method: Ordered 400 sx 60/40 pozmix 4% gel cement w/500 # hulls and 13 sx gel.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 06/12/2012 6:00 PM KCC Agent: BRUCE RODIE

Actual Plugging Report:

Perforated at 1450', 950' and 300'.
Ran tubing to 2950'. Pumped 13 sx gel followed by 125 sx cement w/200 # hulls.
Pulled tubing to 1450'. Pumped 125 sx cement w/300 # hulls.
Pulled tubing to 750'. Pumped 150 sx cement. Ran out of cement. Shut down to wait for more cement.
Pulled tubing to 300'. Pumped 210 sx cement. Ran out of cement. Shut down to wait for more cement. Pumped 300 sx cement w/500 # hulls. No sign of cement in returns. Shut down for the day.
06/13/2012. Ran tubing in to 1410'. Tagged cement. Pumped 120 barrells drilling mud followed by 100 sx cement w/3% cc and 300 # hulls. Waited 2 hours. Pulled tubing to 300'. Pumped 50 sx cement. Circulated cement to surface on casing and backside. Pulled tubing. Tied to casing. Pressured to 500 psi w/5 sx cement. Shut in well.

Perfs:

RECEIVED
SEP 14 2012
KCC WICHITA

Remarks: QUALITY OILWELL CEMENTING TICKET # 977

Plugged through: CSG

District: 04

Signed Bruce Rodie
10/19/12 (TECHNICIAN)

CM

SEP 06 2012