

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-077-2120
Spot: S2SW Sec/Twnshp/Rge: 35-32S-5W
660 feet from S Section Line, 3960 feet from E Section Line
Lease Name: RAYMOND DUNCAN OWWO Well #: 1-35
County: HARPER Total Vertical Depth: 3500 feet

Operator License No.: 5044
Op Name: WHITE PINE PETROLEUM CORPORATI
Address: 110 S MAIN ST STE 500
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3490	1800	200 sx cement
SURF	8.625	328		300 sx cement

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 12/15/2010 12:00 AM
Plug Co. License No.: 5105 Plug Co. Name: CLARKE CORPORATION
Proposal Rcvd. from: MIKE BRADLEY Company: WHITE PINE PETROLEUM Phone: (316) 262-5429

Proposed Plugging Method: SAND PERFS TO 3340' & 4 SKS, REC PIPE. 35 SX 950', 35 SX 600', CIRCULATED AT 380'-0'.

Plugging Proposal Received By: STEVE VANGIESON Witness Type: PARTIAL
Date/Time Plugging Completed: 12/16/2010 4:30 PM KCC Agent: STEVE VANGIESON

Actual Plugging Report:

THE PERFS WERE COVERED WITH SAND TO 3340' & CAPPED WITH 4 SKS CEMENT. THE CASING WAS RECOVERED FROM 1800' & PULLED FROM WELL BORE. RAN TUBING TO 950' & SPOTTED 35 SX CEMENT. PULLED TUBING TO 600' SPOTTED 35 SX CEMENT. PULLED TUBING TO 380' & CIRCULATED CEMENT TO SURFACE.

Perfs:

Top	Bot	Thru	Comments
3391	3395	CSG	

Remarks: ALLIED CEMENTING 60/40 4% GEL

Plugged through: TBG

District: 02

Signed


(TECHNICIAN)

RECEIVED
KANSAS CORPORATION
OCT 01 2012
CONSERVATION DIVISION
WICHITA, KANSAS