

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-077-21500-00-00
Spot: S2NWSE Sec/Twnshp/Rge: 5-33S-5W
1584 feet from S Section Line, 1980 feet from E Section Line
Lease Name: RANSOM Well #: A1
County: HARPER Total Vertical Depth: 3610 feet

Operator License No.: 5044
Op Name: WHITE PINE PETROLEUM CORPORATI
Address: 110 S MAIN ST STE 500
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3598	2970	75 SX CMT
SURF	8.625	280		225 SX CMT
T1	2.375	3437		

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 12/07/2010 12:00 AM
Plug Co. License No.: 5105 Plug Co. Name: CLARKE CORPORATION
Proposal Rcvd. from: MIKE BRADLEY Company: WHITE PINE PETROLEUM CORP Phone: (316) 262-5429

Proposed Plugging Method: SAND BACK TO 3440' & 4 SKS CEMENT. REC CASING. SPOT 35 SX 950', 35 SX 600'. CIRCUALTED CEMENT 330'-0'.

Plugging Proposal Received By: STEVE VANGIESON Witness Type: PARTIAL
Date/Time Plugging Completed: 12/10/2010 4:00 PM KCC Agent: STEVE VANGIESON

Actual Plugging Report:

THE PERFS WERE COVERED WITH SAND TO 3340' AND CAPPED WITH 4 SKS CEMENT. RECOVERED 2970' OF CASING. RAN TUBING TO 950' AND SPOTTED 35 SX CEMENT. PULLED TUBING TO 600' & SPOTTED 35 SX CEMENT. PULLED TUBING TO 300' & CIRCULATED CEMENT TO SURFACE WITH 150 SX CEMENT.

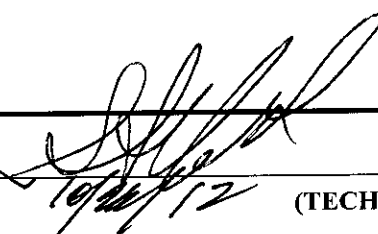
Perfs:

Top	Bot	Thru	Comments
3492	3497	CSG	

Remarks: ALLIED CEMENTING 60/40 4% GEL

Plugged through: TBG

District: 02

Signed  (TECHNICIAN)

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 01 2012
CONSERVATION DIVISION
WICHITA, KS