

TO:
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - PLUGGING
 130 SOUTH MARKET, SUITE 2078
 WICHITA, KANSAS 67202

API Well Number: 15-077-21197-00-00
 Spot: SWNE Sec/Twnshp/Rge: 5-33S-5W
3330 feet from S Section Line, 1980 feet from E Section Line
 Lease Name: RANSOM Well #: 1
 County: HARPER Total Vertical Depth: 4502 feet

Operator License No.: 5044
 Op Name: WHITE PINE PETROLEUM CORPORATI
 Address: 110 S MAIN ST STE 500
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
COND	16	50		5 sx cement
PROD	4.5	3634	2800	125 sx cement
SURF	8.625	301		200 sx cement

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 12/11/2010 12:00 AM
 Plug Co. License No.: 5105 Plug Co. Name: CLARKE CORPORATION
 Proposal Rcvd. from: MIKE BRADLEY Company: WHITE PINE PETROLEUM Phone: (316) 262-5429

Proposed Plugging Method: SAND TO 3440' & 4 SKS. REC PIPE, 35 SX 950', 35 SX 600' CIRCULATED 350'-0'.

Plugging Proposal Received By: STEVE VANGIESON WitnessType: PARTIAL
 Date/Time Plugging Completed: 12/15/2010 4:00 PM KCC Agent: STEVE VANGIESON

Actual Plugging Report:

SAND TO 3340' & CAPPED WITH 4 SXS CEMENT. RECOVERED CASING FROM 2800' & PULLED FROM WELL. RAN TUBING TO 950' & SPOTTED 35 SX CEMENT. PULLED TUBING TO 600' & SPOTTED 35 SX CEMENT. PULLED TUBING TO 310' & CIRCULATED CEMENT TO SURFACE.

Perfs:

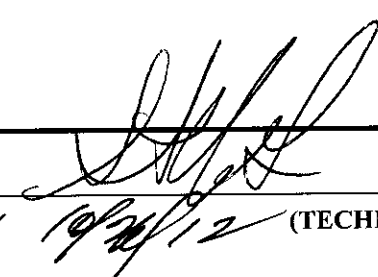
Top	Bot	Thru	Comments
3532	3534	CSG	squeeze, drill cement
3513	3519	CSG	
3497	3502	CSG	

Remarks: ALLIED CEMENT 60/40 4% GEL

Plugged through: TBG

District: 02

Signed



(TECHNICIAN)

REGISTERED
 KANSAS CORP CHAIRMAN
 OCT 01 2010
 CONSERVATION
 DIVISION

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