

STATE OF KANSAS  
STATE CORPORATION COMMISSION

15-071-20220-0000

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Greeley County. Sec. 11 Twp. 16S Rge. 43 W E/W  
Location as "NE/CNW 1/4 SW 1/4" or footage from lines  
760' FSL & 760' FEL

Lease Owner \_\_\_\_\_  
Lease Name EVANS "E" Well No. 3

Office Address 1800 Lincoln Center Building

Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Dry hole

Date Well completed February 5 1981

Application for plugging filed \_\_\_\_\_ 19\_\_

Application for plugging approved February 5 1981

Plugging commenced February 5 1981

Plugging completed February 5 1981

Reason for abandonment of well or producing formation \_\_\_\_\_  
No oil production.

If a producing well is abandoned, date of last production \_\_\_\_\_  
19\_\_

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gib Balthazor

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

RECEIVED RECORD  
STATE CORPORATION COMMISSION  
APR 13 1981  
4-13-81  
CONSERVATION DIVISION  
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

- 70 sxs Class "H" cmt @ 1450' (1450-1238')
- 20 sxs Class "H" cmt @ 500' (500-440')
- 10 sxs Class "H" cmt @ 10'
- 5 sxs Class "H" cmt @ 5' RH
- 5 sxs Class "H" cmt @ 5' MH

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor \_\_\_\_\_

STATE OF Colorado COUNTY OF Denver, ss.  
Edward J. Quinlan III (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: 'That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.'

(Signature) Edward J. Quinlan III  
1800 LINCOLN CENTER BUILDING  
(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of April 19 81

My commission expires 10-26-82  
Deanne M. Gardner  
Notary Public.



Schlumberger

**SIMULTANEOUS  
COMPENSATED NEUTRON-  
FORMATION DENSITY**

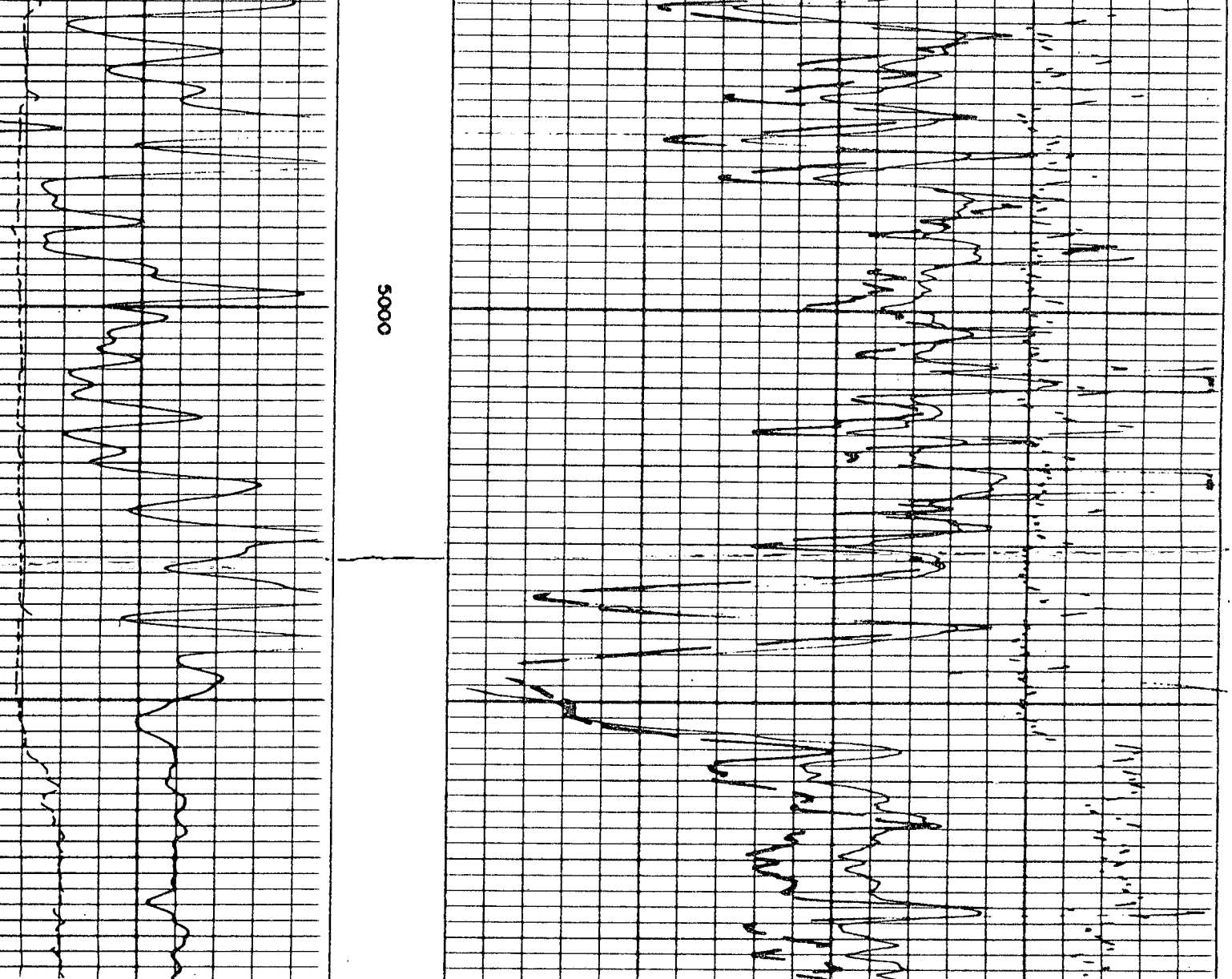
COUNTY GREELEY  
FIELD STOCKHOLM SW  
LOCATION \_\_\_\_\_  
WELL EVANS E-3  
COMPANY TEXAS OIL & GAS CORP

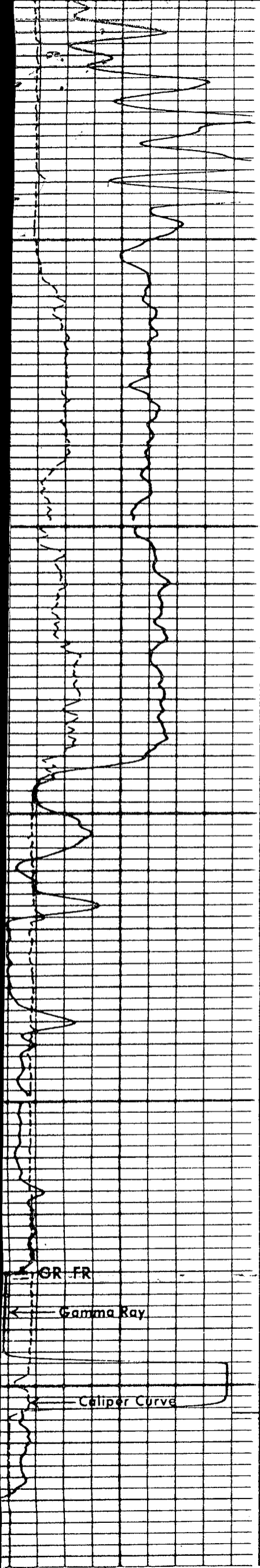
COMPANY TEXAS OIL & GAS CORPORATION  
WELL EVANS E-3 /S-071-2022D-0000  
FIELD STOCKHOLM SW  
COUNTY GREELEY STATE KANSAS  
LOCATION SE-SE  
Other Services \_\_\_\_\_  
SEC. 11 TWP. 16S RANGE 43W  
DI-SFL B

Permanent Datum: CL; Elev.: 3896  
Log Measured From KB, 10 Ft. Above Perm. Datum  
Drilling Measured From KB Elev.: K.B. 3906  
G.L. 3896

Date	2-3-81	2-5-81		
Run No.	ONE	TWO		
Depth-Driller	5250	5450		
Depth-Logger	5256	5454		
Btm. Log Interval	5555	5453		
Top Log Interval	3040	4940		
Casing-Driller	8-5/8 @ 552	8-5/8 @ 552	@	@
Casing-Logger	555			
Bit Size	7-7/8	7-7/8		
Type Fluid in Hole	CAUSTIC SODA	CAUSTIC SODA-SALT		
Dens.	9.1	58	9.0	65
Visc.				
pH	9.5	8.0	9.0	8.4
Fluid Loss				
Source of Sample	PIT	PIT		
Rm @ Meas. Temp.	571 @ 44 °F	.81 @ 50 °F		
Rmf @ Meas. Temp.	.492 @ 44 °F	.48 @ 50 °F		
Rmc @ Meas. Temp.	- @ - °F	- @ - °F		
Source: Rmf Rmc	EMT -	EMT -		
Rm @ BHT	.24 @ 114 °F	.35 @ 125 °F		
Circulation Stopped	1830	0300		
Logger on Bottom	2330	0830		
Max. Rec. Temp.	120 °F	125 °F		

The well name, location and borehole reference data were furnished by the customer.





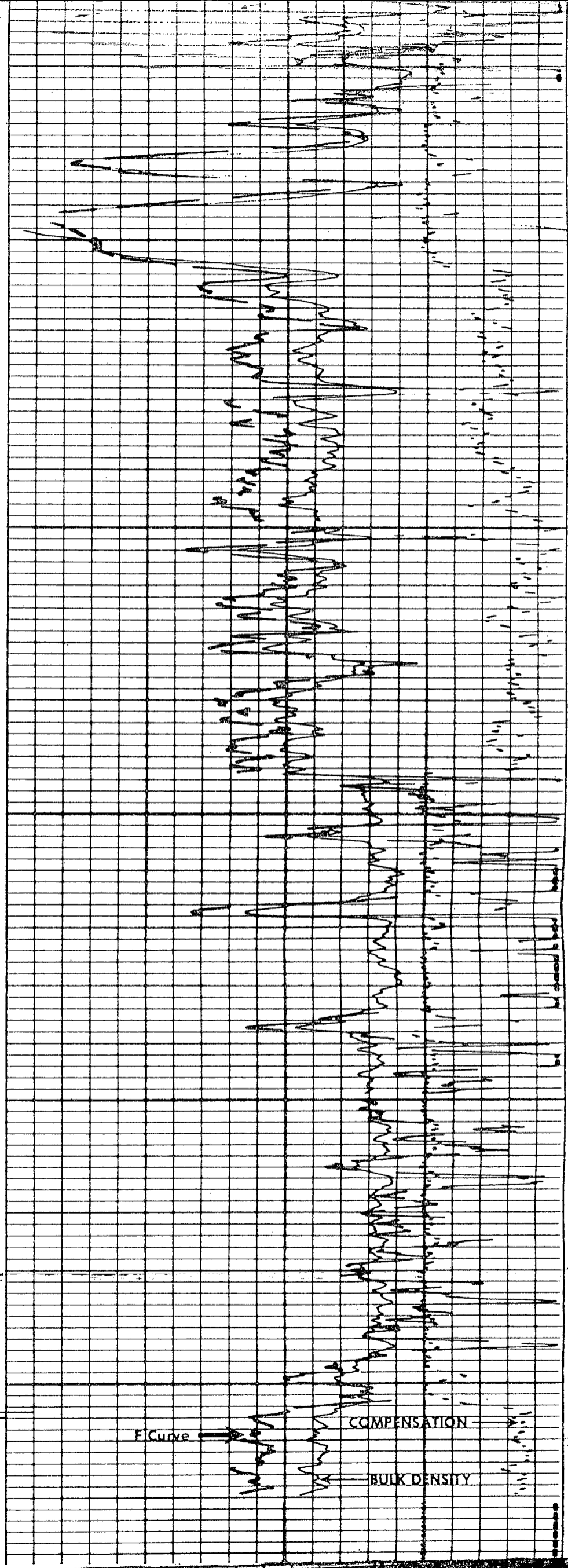
5100

5200

GR FR

Gamma Ray

Caliper Curve



E Curve

COMPENSATION

BULK DENSITY