

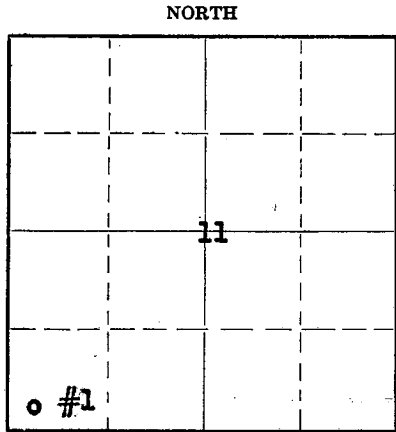
15,135-00036-00003

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Ness County, Sec. 11 Twp 20S Rge. 24 West (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW SW SW
Lease Owner Flynn Oil Company
Lease Name Petersilie Well No. 1
Office Address Thompson Building, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed July 26, 1951
Application for plugging filed July 26, 1951
Application for plugging approved July 26, 1951
Plugging commenced July 31, 1951
Plugging completed August 27, 19 51
Reason for abandonment of well or producing formation Dry hole



Locate well correctly on above Section Flat

If a producing well is abandoned, date of last production - - - - - 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Depth to top Bottom Total Depth of Well 4510 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
					#4147#	
				8-5/8"	253	none
				5 1/2"	4437	3380

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from...feet to...feet for each plug set.

Plugged back from 4510 to 4351 with 24 sacks of cement.
Bumped in sand, filled up to 4310 feet. Dumped in 6 sacks cement, filled up to 4263 feet.
Shot 5 1/2" pipe off at approximately 3380 ft. and pulled.
Put bridge in bottom of 8-5/8" casing at 253, dumped 15 sacks cement, filled pipe with mud. Dumped 10 sacks cement in top of 8-5/8" pipe.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Flynn Oil Company
Address Thompson Building, Tulsa 3, Oklahoma

STATE OF Oklahoma, COUNTY OF Tulsa, ss.

P. M. Dolphin (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

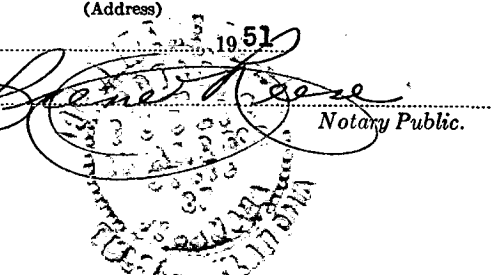
(Signature) P. M. Dolphin Asst. Secretary
Thompson Building, Tulsa, Oklahoma (Address)

SUBSCRIBED AND SWORN to before me this 30th day of August, 1951

My commission expires 2-23-54

22-5133-s 9-48-10M

PLUGGING
FILE SEC 11 T 20 R 246
BOOK PAGE 106 LINE 19



15.135.00036.0000

PETERSILIE #1

Casing Records: 8-5/8" 253 5 1/2" 4437	Company: FLYNN OIL COMPANY Contractor: BARBOUR DRILLING CO. Commenced: June 18, 1951 Completed: August 27, 1951	Description: SW SW SW 11-20S-24W Ness County Kansas Elevation: 2341 BF DRY HOLE
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<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Remarks</u>
Surface	0	115	
Shale	115	375	Set 253' of 8-5/8" casing cemented w/ 175 sx
Shale & red bed	375	785	
Shale & lime shells	785	1050	
Sand	1050	1058	
Sand, shale & shells	1058	1405	
Shale & shells	1405	1820	
Shale & salt streaks	1820	2050	
Shale & shells	2050	2315	
Shale & lime	2315	2485	
Lime	2485	2910	
Lime & shale	2910	3035	
Lime	3035	3255	
Lime streaks & shale	3255	3300	
Lime	3300	3375	
Lime & shale	3375	3445	
Lime	3445	3490	
Lime & shale	3490	3620	
Lime	3620	3870	Top Heebner 3744 Top Lansing 3831
Lime (Lansing)	3870	3920	
Lime	3920	4000	
Lime (K. C.)	4000	4105	
Lime	4105	4405	
Lime (cherty)	4405	4413	Base Kansas City 4111 Top Chert Conglomerate 4392 DRILL STEM TEST 4327-4352: Open 1 hour. Fair blow. Recovered 2,250' gas and 85' very heavily oil and gas cut mud. BHP 900# DRILL STEM TEST 4381-4405: Open 1 hour. No blow. Recovered 10' mud. No bottom hole pressure.
Lime & chert	4413	4430	Top Mississippi 4434 DRILL STEM TEST 4437-4447: Open 1 hour. Fair blow. Recovered 75' gas, 24' free oil, 81' heavily oil cut mud. BHP 1,035# Set 4437' of 5 1/2" casing cemented w/ 100 sx
Lime, shale & chert	4430	4447	
TOTAL ROLLERY DEPTH		4447	Rigged up cable tools. Casing trouble @ 3685 and had to swedge out. Acidized w/ 1000 gal. through casing. Swabbed 1/3-2/3 bbls. oil per hour and a little water. Deepened to 4457 and swabbed about 1 1/2 bbls. of oil per hour and a little more water. Prepared to shoot with nitro. Loaded hole w/ 1400' of oil and lost 800' of it either into formation or back of casing. Shot with 20 quarts. After cleaning out, swabbed 30 gal. of oil and 25 gal. salt water per hour. PLUGGED BACK to 58' up from bottom of casing. Ran Lane-Wells Radio-active survey. Perforated w/ 36 bullets from 4344-38 in Marmaton. Acidized w/ 500 gal. through casing. Swabbed about one barrel per hour of which about 20% was oil.
Lime	4447	4457	Still in Mississippi - got salt water. Still in Mississippi - 2250' salt water in hole PLUGGED BACK and perforated w/ 41 holes from 4345-4320. Acidized w/ 1500 gal. through casing. Bailed 12 gal. oil and 52 gal. of water per hour.
TOTAL DEPTH		4510	DRY AND ABANDONED.

SEP 1 X 1951
DIVISION
Kansas

PLUGGING
FILE SEC 11 T 20 R 24W
BOOK PAGE 106 LINE 144457

Lime 4484
Lime 4510

I certify that this is a true and correct copy of the above log to the best of my knowledge. Subscribed and sworn to before me this 30th day of August, 1951

P. M. Dolphin
P. M. Dolphin

Lula Irene Kease Notary public
My commission expires 2-25-54