

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-071-20003-00-00  
Spot: CNWSE Sec/Twnshp/Rge: 10-18S-40W  
1980 feet from S Section Line, 1980 feet from E Section Line  
Lease/Unit Name: TUCKER Well Number: 1  
County: GREELEY Total Vertical Depth: 2998 feet

Operator License No.: 32621  
Op Name: KEY PRODUCTION COMPANY, INC.  
Address: 427 S. BOSTON, SUITE 515 (PHILTOWER  
TULSA, OK 74103

Conductor Pipe: Size feet: \$97.44  
Surface Casing: Size 8.625 feet: 1246 WITH 115 SX CMT  
Production: Size 4.5 feet: 2991 WITH 100 SX CMT  
Liner: Size feet:

Well Type: GAS UIC Docket No: Date/Time to Plug: 05/30/2002 3:00 PM  
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY  
Proposal Rcvd. from: ROGER PEARSON Company: KEY PRODUCTION Phone: (918) 583-7771

Proposed Plugging Method: SET CIBP @ 2850' & 2 SX CMT ON TOP. PRESSURE TEST TO 500#. PERFORATE AT 1600'. CIRCULATE CMT TO SURFACE OR 80 SX CMT OVER CASING CAPACITY. USE 200 SX CMT DOWN BACKSIDE.

Plugging Proposal Received By: KEVIN STRUBE Witness Type: Plugging Operations 100% Witnessed (Complete)  
Date/Time Plugging Completed: 05/30/2002 7:30 PM KCC Agent: KEVIN STRUBE

Actual Plugging Report:

PBTD 2996'. PERFS AT 2900-2962'. SET CIBP @ 2850' WITH 2 SX CMT ON TOP BY DUMP BAILER. PRESSURE TESTED TO 500#. SLOW BLEED OFF. PERFORATED AT 1600'. PUMPED DOWN 4 1/2" 220 SX CMT. MAXIMUM PRESSURE 600#. SHUT IN AT 200#. PUMPED DOWN 4 1/2" X 8 5/8" ANNULUS 100 SX CMT. MAXIMUM PRESSURE 300#. SHUT IN AT 100#. CMT CAME OUT 8 5/8" SURFACE PIPE.

RECEIVED

JUN 05 2002  
6-5-02  
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01

Signed Kevin D Strube  
(TECHNICIAN)

INVOICED MAY 31 2002

DATE 6-6-02  
INV. NO. 2002061881

Form SP-2/3