

To: 1 090184
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

4-22

API NUMBER 15- 071-20,559-0000 1992
W $\frac{1}{2}$ Lot 6
AKA SE SW, SEC. 2, T. 18 S, R. 43 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 30868
Operator: MW Petroleum Corporation
Name & Address 1700 Lincoln St., Suite 1900
Denver, CO 80203-4519

330 feet from S section line
3170 feet from E section line
Lease Name Brewer Well # 24-2
County Greeley
Well Total Depth 5335 173.38 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 547

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Cheyenne Drilling, Inc. License Number 5382

Address P.O. Box 916, Garden City, KS 67846-0916

Company to plug at: Hour: 9 p.m. Day: 21 Month: 4 Year: 19 92

Plugging proposal received from Jake Kauffman

(company name) MW Petroleum Corporation (phone) 303-837-5425

work: to fill hole with heavy mud and spot cement through drill pipe

- 1st plug at 2700' with 50 sx cement, 2nd plug at 1750' with 80 sx cement,
- 3rd plug at 875' with 50 sx cement, 4th plug at 580' with 50 sx cement,
- 5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
- 7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 2 a.m. Day: 22 Month: 4 Year: 19 92

- ACTUAL PLUGGING REPORT
- 1st plug at 2654' with 50 sx cement,
 - 2nd plug at 1750' with 80 sx cement,
 - 3rd plug at 875' with 50 sx cement,
 - 4th plug at 580' with 50 sx cement, 5th plug at 40' with 10 sx cement,
 - 6th plug to circulate rathole with 15 sx cement,
 - 7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED
(copy did not) observe this plugging.

DATE 5-4-92

INV. NO. 35127
4-22

Signed [Signature]
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
APR 24 1992
CONSERVATION DIVISION
Wichita, Kansas

EFFECTIVE DATE: 4-1-92

DISTRICT # 1

SPAT. Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL 071-20,559-0000

Must be approved by the K.C.C. five (5) days prior to commencing well

Spot W 1/2 Lot 6 AKA SESW

Expected Spud Date 3 15 92
month day year

Sec 2 Twp 18 S, Rg 43 East West

OPERATOR: License # 30868
Name: MW Petroleum Corp.
Address: 1700 Lincoln Street, Suite 1900
City/State/Zip: Denver, CO 80203-4519
Contact Person: D. Gibbons
Phone: (303) 837-5425

330 feet from South ~~West~~ line of Section
3170 feet from East ~~West~~ line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Greeley

CONTRACTOR: License #: TO BE DETERMINED
Name: Chapman P.S.

Lease Name: Brewer Brewer Well #: 24-2
Field Name: Moore-Johnson

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Morrow

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic: # of Holes Other

Nearest lease or unit boundary: 330
Ground Surface Elevation: 3917 feet MSL

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

If OWWO: old well information as follows:
Operator: NA
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1700'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 500

Length of Conductor pipe required: None
Projected Total Depth: 5241

Formation at Total Depth: 5026
Water Source for Drilling Operations:
 well farm pond other

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

DWR Permit #: _____
Will Cores Be Taken?: yes no

If yes, proposed zone: _____

Exp. 9/27/92

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Jake Chapman
SPUD DATE 4-1-92 INIT.
LENGTH SURFACE PLANNED 500'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 5/8" @ 547' CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD SSS FORMATION M.S.S.
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ 2700 Ft. W/ 50 SX
_____ 1/2 Base Anyh. @ 1750 Ft. W/ 80 SX
_____ 1/2, 1/2 Plug @ 875 Ft. W/ 50 SX
_____ Bottom Surface @ 580 Ft. W/ 50 SX
_____ 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling _____
TECHNICAL SUPERVISOR SM DATE 4-27-92
TYPE OF CEMENT 6% 40 670 1/4 lb
STARTING TIME 8:29 (AM/PM) DATE 4-21
COMPLETION TIME 2: (AM/PM) DATE 4-22
CEMENT COMPANY Hall

