

1060094

TO:

2-19

API NUMBER 15- 135-23,193-0000

STATE CORPORATION COMMISSION

C NE NW, SEC. 36, T 20 S, R 24 W

CONSERVATION DIVISION - PLUGGING SECTION

4620 FEET FROM SOUTH SECTION LINE

WICHITA STATE OFFICE BLDG., 130 S. MARKET

3300 FEET FROM EAST SECTION LINE

WICHITA, KANSAS 67202

LEASE NAME McCreight WELL # 1

TECHNICIAN'S PLUGGING REPORT

COUNTY Ness 142.81

OPERATOR LICENSE # 31627

WELL TOTAL DEPTH 4394 FEET

OPERATOR: Whitetail Crude Inc.

PRODUCTION CSG: SIZE 5.5 FEET 4394 w/100sx

NAME AND PO Box 544

SURFACE CASING: SIZE 8 5/8 FEET 720

ADDRESS Ness City KS 67560

ABANDONED OIL WELL GAS WELL INPUT WELL SWD WELL D/A

OTHER WELL AS HEREINAFTER INDICATED _____

PLUGGING CONTRACTOR Allied Cementing LICENSE NUMBER _____

ADDRESS/332Wichta, P.O. Box 31, Russell, Ks. 67665-0031

COMPANY TO PLUG AT: HOUR: 12:00 p.m. DAY: 19th MONTH: February YEAR: 1998

PLUGGING PROPOSAL RECEIVED FROM Mike Fritzler

(COMPANY NAME) Whitetail Crude (PHONE) 785-798-3641

WERE: Run tubing to bottom cement with 20sks cement and 50lbs. hulls. Then pull tubing to 1500ft. circulate cement to surface. Pull tubing, top off, then go down backside till pressure's up.

PLUGGING PROPOSAL RECEIVED BY Michael Maier

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL PART _____ NONE _____

OPERATIONS COMPLETED: HOUR: 3:30 p.m. DAY: 19th MONTH: February YEAR: 1998

ACTUAL PLUGGING REPORT Run tubing to 4374' and spot 20sks and 50lbs of hulls

Pull tubing to 1500ft, circulate 160sks and 350lbs of hulls. Pull tubing and top off with 25sks cement. Hooked on to backside pumped 5sks, pressured to 500lbs and held.

Part Collar at 1500' cement did circulate

RECEIVED

STATE

FEB 25 1998

REMARKS: Used 60/40 Pozmix 6% gel By Allied Cementing. No casing recovery. CONSERVATION DIVISION (IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORMS)

I (DID) OBSERVE THIS PLUGGING.

SIGNED Michael J. Maier (TECHNICIAN) FORM CP-2/3

INVOICED

DATE FEB 26 1998

INV. NO. 50163