

To: 1 080122 5-16
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-135-23,710-0000
E/2 SE SW, SEC. 36, T 20 S, R 24
660 feet from S section line
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License / 4629
Operator: Brito Oil Company, Inc.
Name & Address: 120 S. Market, Ste. 300
Wichita, KS 67202

Lease Name McCreight Well # 2-36
County Ness 144.01
Well Total Depth 4431 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 218

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Allied Cementing Co. License Number _____
Address P.O. Box 31, Russell, KS 67665

Company to plug at: Hour: 11:30 a.m. Day: 16 Month: 5 Year: 1997
Plugging proposal received from Raul Brito
(company name) Brito Oil Co. (phone) 316-263-8787

were: 4 1/2" at 4430' w/125 sx cement, Perfs at 4272-76, 4284-90', DV tool at 1522' w/400 sx cmt.
1st plug pump 3 sx hulls, 25 sx cement, gel to 1500', cement to 0'.

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Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 12:45 p.m. Day: 16 Month: 5 Year: 1997

ACTUAL PLUGGING REPORT 1st plug pumped 300 lbs. hulls, 25 sx cement, 14 sx gel spacer to 1500'
2nd plug pumped down 8 5/8" X 4 1/2" w/1 bbl. Pressured up to 500 psi.
3rd plug went down 4 1/2" and pumped 200 lbs. hulls, 25 sx cement with 100 lbs. hulls mixed in,
14 sx gel, and 100 sx cement. Maximum pressure 1500 psi and shut in 800 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.
(If additional description is necessary, use BACK of this form.)

INVOICED
(did / XXXXXX) observe this plugging.

DATE 5-22-97
INV. NO. 48158

Signed *Kevin P. Smith*
(TECHNICIAN)