

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Empire Energy E&amp;P LLC</b>		License Number: <b>34506</b> ✓	
Operator Address: <b>P. O. Box 187</b>		<b>Plainville Kansas 67663</b>	
Contact Person: <b>Randy Weigel</b>		Phone Number: <b>785-737-3736</b>	
Lease Name & Well No.: <b>Braun #6</b>		Pit Location (QQQQ): <b>ne - se - nw -</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit Location (QQQQ): Sec. <b>22</b> Twp. <b>13</b> R. <b>18</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1650</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>2310</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Ellis</b> County	
Pit Is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>6/4/12</b> Pit capacity: <b>80</b> (bbls)			
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <b>12</b> Length (feet) <b>8</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>5.5</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Thick, black plastic. Laid in pit and secured to ground.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>pit will be used for plugging the well.</b>	
Distance to nearest water well within one-mile of pit: <b>? 1322</b> feet    Depth of water well <b>40 ?</b> feet		Depth to shallowest fresh water <b>? 24</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Cement and fresh water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Haul off any fluids and backfill</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ 6/12/12 Date		_____ <i>Randy Weigel</i> Signature of Applicant or Agent	
<b>RECEIVED JUN 13 2012 KCC WICHITA</b>			
<b>KCC OFFICE USE ONLY</b>			
<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS <sup>Legal</sup>			
Date Received: <b>6-13-12</b> Permit Number: <b>15-051-21036-4880</b> Permit Date: <b>6-14-12</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202