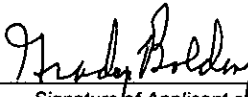


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

| | | |
|---|--|--|
| Operator Name: Grady Bolding Corporation | | License Number: 7383 |
| Operator Address: P.O. Box 486 Ellinwood, KS 67526 | | |
| Contact Person: Grady Bolding | | Phone Number: 620-564-2240 |
| Lease Name & Well No.: I. Schmeidler #5 | | Pit Location (QQQQ): _____ - <u>NE</u> - <u>SE</u> - <u>SW</u> Sec. <u>18</u> Twp. <u>12</u> R. <u>17</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>990</u> ⁸³⁺ Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2,970</u> ³⁰¹⁶ Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> plugging <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? Drilling mud & cement |
| Pit dimensions (all but working pits): <u>16</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |
| Distance to nearest water well within one-mile of pit: <u>1650</u> feet Depth of water well <u>120</u> feet | | Depth to shallowest fresh water <u>120 - 53</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water/cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Allow to dry; place subsoil into pit first followed by top soil on top of pit.</u> Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| <u>6/21/2012</u> Date |  Signature of Applicant or Agent | RECEIVED JUN 22 2012 KCC WICHITA |
| KCC OFFICE USE ONLY | | |
| Date Received: <u>6-22-12</u> Permit Number: <u>15-051-210330000</u> Permit Date: <u>6-22-12</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202