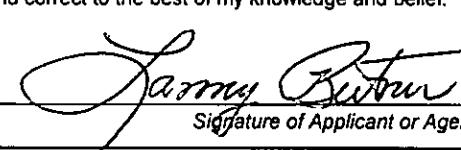


KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| | | | |
|---|---|--|----------|
| Operator Name: Garo Investment Co., Inc. | | License Number: 34474 | |
| Operator Address: 65 E. Ranch Road | | Tempe | AZ 85284 |
| Contact Person: Lanny Butner | | Phone Number: 316-253-8081 | |
| Lease Name & Well No.: Westhusin 'B' #6 | | Pit Location (QQQQ): SE - NW - SE - NE Sec. 11 Twp. 9 R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3,316 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 800 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks County | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 1516321144 | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 85 (bbis) | | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only) | |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | How is the pit lined if a plastic liner is not used? | |
| Pit dimensions (all but working pits): 10 Length (feet) 8 Width (feet) Depth from ground level to deepest point: 6 (feet) | | <input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. | |
| Plastic liner placed into pit | | Check pit for fluid loss by sight of fluid level in pit | |
| Distance to nearest water well within one-mile of pit: N/A 5247 feet Depth of water well 40 feet | | Depth to shallowest fresh water 24 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> BDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water | |
| Number of producing wells on lease: _____ | | Number of working pits to be utilized: 1 | |
| Barrels of fluid produced daily: _____ | | Abandonment procedure: Remove fids & backfill. | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drill pits must be closed within 365 days of spud date. RECEIVED | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. JUN 27 2012 | | | |
| 6/26/12 Date | |  Signature of Applicant or Agent | |

| | | | |
|---|--------------------------------|----------------------|---|
| KCC OFFICE USE ONLY | | | |
| <input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS | | | |
| Date Received: 6-27-12 | Permit Number: 15-163-21144001 | Permit Date: 6-27-12 | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |