

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Garo Investment Co., Inc.</b>		License Number: <b>34474</b>	
Operator Address: <b>65 E. Ranch Road</b>		Tempe AZ 85284	
Contact Person: <b>Lanny Butner</b>		Phone Number: <b>316-253-8081</b>	
Lease Name & Well No.: <b>Westhusin 'B' #6</b>		Pit Location (QQQQ): <b>SE - NW - SE - NE</b> Sec. <b>11</b> Twp. <b>9</b> R. <b>17</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>3,316</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>800</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rocks _____ County _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>1516321144</b>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>85</b> _____ (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <b>10</b> Length (feet) <b>8</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>Plastic liner placed into pit</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>Check pit for fluid loss by sight of fluid level in pit</b>	
Distance to nearest water well within one-mile of pit: <b>N/A 5247</b> feet    Depth of water well <b>40</b> feet		Depth to shallowest fresh water <b>24</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> BOWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Remove fids &amp; backfill.</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  _____ Date <b>6/26/12</b>		<b>RECEIVED</b> <b>JUN 27 2012</b> <b>KCC WICHITA</b> Signature of Applicant or Agent <i>Lanny Butner</i>	

**KCC OFFICE USE ONLY**

☐ Liner    ☐ Steel Pit    ☐ RFAC    ☐ RFAS

Date Received: **6-27-12** Permit Number: **15-163-211440001** Permit Date: **6-27-12** Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202