



KANSAS CORPORATION COMMISSION 1082874
OIL & GAS CONSERVATION DIVISION

Form GDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Casino Petroleum, LLC		License Number: 4184	
Operator Address: PO BOX 415		ELLINWOOD KS 67526	
Contact Person: Chris Batchman		Phone Number: 620-566-7111	
Lease Name & Well No.: Zahorsky 5		Pit Location (QQQQ): S2 SW SE Sec. 14 Twp. 20 R. 11 East ☐ West ☒ 330 Feet from North / ☒ South Line of Section 1980 Feet from East / ☐ West Line of Section Barton County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☒ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-009-14545-00-00	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: Pit capacity: 60 (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☒ Yes ☐ No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used? clay formation	
Pit dimensions (all but working pits): 10 Length (feet) 6 Width (feet) Depth from ground level to deepest point: 3 (feet)		☐ N/A: Steel Pits ☐ No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 971 feet Depth of water well 57 feet		Depth to shallowest fresh water 14 feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Clay Number of working pits to be utilized: 1 Abandonment procedure: Remove fluids, let dry, refill with natural materials Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Date Received: 06/22/2012 Permit Number: 15-009-14545-00-00 Permit Date: 06/26/2012 Lease Inspection: ☒ Yes ☐ No
☐ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 26, 2012

Chris Batchman
Casino Petroleum, LLC
PO BOX 415
ELLINWOOD, KS 67526-0415

Re: Drilling Pit Application
Zahorsky 5
Sec. 14-20S-11W
Barton County, Kansas

Dear Chris Batchman:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Workover pit after drilling operations have ceased.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.