



KANSAS CORPORATION COMMISSION 1085537
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Petroleum Property Services, Inc.		License Number: 31142	
Operator Address: 125 N MARKET SUITE 1251		WICHITA KS 67202	
Contact Person: CYNDE WOLF		Phone Number: 316-265-3351	
Lease Name & Well No.: WELLER UNIT C 3		Pit Location (QQQQ): NE SW NE NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-151-20877-00-00		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? NATIVE CLAY & MUD			
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: <u>13</u> feet Depth of water well <u>120</u> feet		Depth to shallowest fresh water <u>32</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>WORKOVER MATERIAL</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>ALLOW TO DRY COMPLETELY, THEN BACKFILL WHEN FINISHED</u> Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
Date Received: <u>06/25/2012</u>	Permit Number: <u>15-151-20877-00-00</u>	Permit Date: <u>06/25/2012</u>	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 25, 2012

CYNDE WOLF
Petroleum Property Services, Inc.
125 N MARKET SUITE 1251
WICHITA, KS 67202-1719

Re: Drilling Pit Application
WELLER UNIT C 3
Sec. 19-27S-15W
Pratt County, Kansas

Dear CYNDE WOLF:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Workover pit after drilling operations have ceased.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 6-25-12 TIME: 0810
OPERATOR: PPSE CONTACT PERSON: Leon Kuhn
WELL NAME: WELLS C # 3
NE SW NE NW SEC. 19 TWP. 27 RANGE 15 W COUNTY: PR

CONSTRUCTION:
SIZE: WIDTH 10 LENGTH 10 DEPTH 5
ESTIMATED CAPACITY 80 BBLs

ST. DEPTH TO GROUNDWATER (if known): 30'
TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 14 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

C.C. INFORMATION: IS PIT IN SGA? YES NO

- C.C. DISTRICT #1 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
 - 2. Authorization granted, if pit is lined.
 - 3. Authorization granted, no liner necessary, but free fluids must be removed within 24 hours of completion of workover/plugging operations.
 - 4. No verbal authorization will be given without on-site inspection.

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

RECEIVED
JUN 28 2012
KCC WICHITA

Daniel Sottrian Bronscon Agent Date 06/26/12