

15-009-22487-00-00

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit In Duplicate

Operator Name: Krier Oil Operations		License Number: 33153
Operator Address: PO Box 763, Great Bend, KS 67530		
Contact Person: Roger Krier		Phone Number: 620.793.5925
Lease Name & Well No.: Krier A #1		Pit Location (QQQQ): SE . NE . SE .
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 100 _____ (bbbls)	Sec. <u>17</u> Twp. <u>18</u> R. <u>11</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,650 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Barton _____ County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>14</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>7</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil plastic dropped in the hole		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Liner will be pulled out immediately after use, approximately 2 days and hole covered
Distance to nearest water well within one-mile of pit: <u>1023</u> 1300 feet Depth of water well <u>60</u> 90 feet		Depth to shallowest fresh water <u>98 21</u> feet. <u>6</u> Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Pit for plugging well Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Liner will be pulled out and hole covered.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>5-24-12</u> Date		<u>Roger Krier</u> Signature of Applicant or Agent

KCC OFFICE USE ONLY		
Date Received: <u>5/25/12</u>	Permit Number: _____	Permit Date: <u>5/31/12</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PWS well loc. 41/2' away @ SWNENW 17-18-11W
144' deep -

RECEIVED
MAY 25 2012
KCC WICHITA