



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1083148

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Hawkins Oil, LLC		License Number: 32693	
Operator Address: 427 S BOSTON AVE STE 915		TULSA OK 74103	
Contact Person: J. Hunt Hawkins		Phone Number: 918-382-7743	
Lease Name & Well No.: ROBINSON A 16		Pit Location (QQQQ): ____ - S2 - S2 - SW Sec. 17 Twp. 25 R. 5 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1320 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Butler County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-015-21118-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? bentonite	
Pit dimensions (all but working pits): 4 Length (feet) 4 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 4000 feet Depth of water well 80 feet		Depth to shallowest fresh water 40 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: city water Number of working pits to be utilized: 1 Abandonment procedure: let dry, the backfill. Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☐ RFAC ☐ RFAS

Date Received: **06/06/2012** Permit Number: **15-015-21118-00-00** Permit Date: **06/06/2012** Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 6-4-'12 TIME: 9:12 AM
OPERATOR: Hawkins Oil & Gas CONTACT PERSON: Hunt Hawkins
LEASE NAME: Robinson
SEC. 11 TWP. 25 RANGE 5 EW COUNTY: Butler

CONSTRUCTION:

SIZE: WIDTH 4' LENGTH 4' DEPTH 6'
ESTIMATED CAPACITY 100 BBLS

EST. DEPTH TO GROUNDWATER (if known): ?

TYPE OF FLUID: ☐ Saltwater ☒ Workover Fluids
☐ Cement ☐ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: ☒ YES NO - Bentonite
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 3-4 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: ☐ YES ☒ NO

K.C.C. INFORMATION: IS PIT IN SGA? ☐ YES ☒ NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- ☐ 1. Authorization granted with no liner.
- ☒ 2. Authorization granted, if pit is lined. - bentonite & remove fluids 3-4 days
- ☐ 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- ☐ 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

To Line pit - bentonite -

V.C. Agent

Date 6-4-'12