



KANSAS CORPORATION COMMISSION 1082693
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Apollo Energies, Inc.		License Number: 30481	
Operator Address: 10378 N 281 HWY		PRATT KS 67124	
Contact Person: Chris Nelson		Phone Number: 620-672-9001	
Lease Name & Well No.: RINKE 1		Pit Location (QQQQ): SE SE NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-007-00007-00-00		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Barber _____ County	
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 7 mil. plastic liner from Jayhawk oilfield supply. Backfilled around edges.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. DAILY REMOVAL OF FLUIDS AND INSPECT	
Distance to nearest water well within one-mile of pit: <u>NA</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>SALTWATER</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: REMOVAL OF FLUIDS AND LINER, THEN BACKFILL. Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
KCC OFFICE USE ONLY			
Date Received: <u>05/29/2012</u> Permit Number: <u>15-007-00007-00-00</u> Permit Date: <u>05/29/2012</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

620-672-9001

DATE: 5-29-12

TIME: 1155

OPERATOR: Apollon Energy
LEASE NAME: Rinke #102

CONTACT PERSON: Chris Nelson

NE SEC. 25 TWP. 32 RANGE 14 W COUNTY: BA

CONSTRUCTION:

SIZE: WIDTH 8 LENGTH 20 DEPTH 4
ESTIMATED CAPACITY 100 BBLs

EST. DEPTH TO GROUNDWATER (if known): _____

TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO *7 mil liner*

ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 14 Days

ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

C.C.C. INFORMATION: IS PIT IN SGA? YES NO

C.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

RECEIVED

MAY 31 2012

KCC WICHITA

Jack MacLasky Agent

Date 05/29/12