



KANSAS CORPORATION COMMISSION 1083246
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: McCoy Petroleum Corporation		License Number: 5003
Operator Address: 8080 E CENTRAL STE 300		WICHITA KS 67206
Contact Person: Scott Hampel		Phone Number: 316-636-2737
Lease Name & Well No.: JOHNS 'B' #5-25		Pit Location (QQQQ): NE - NW - NE - SE Sec. 25 Twp. 30 R. 41 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2371 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 959 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Stanton County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-187-20988-00-01	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 40 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Mud
Pit dimensions (all but working pits): <u>6</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <u>2067</u> feet Depth of water well <u>225</u> feet		Depth to shallowest fresh water <u>224</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Water & Cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Evaporate and let dry, backfill and return location to original condition.</u> Drill pits must be closed within 365 days of spud date.
Submitted Electronically		
KCC OFFICE USE ONLY		
Date Received: <u>06/05/2012</u> Permit Number: <u>15-187-20988-00-01</u> Permit Date: <u>06/05/2012</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202