



KANSAS CORPORATION COMMISSION 1084161
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Edison Operating Company LLC		License Number: 34434
Operator Address: 9427 E. Cross Creek		WICHITA KS 67206
Contact Person: David Withrow		Phone Number: 316-613-1544
Lease Name & Well No.: Vaughn Russell 1		Pit Location (QQQQ): NE - NE - NE - SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-009-04839-00-01</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 05/15/2012 Pit capacity: 60 (bbls)	Sec. 36 Twp. 19 R. 14 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2384 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 287 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Barton County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>6</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>3</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. plastic pit liner, 60 ml thick, lay in pit		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. fluid level did not drop
Distance to nearest water well within one-mile of pit: <u>99</u> feet Depth of water well <u>58</u> feet		Depth to shallowest fresh water <u>60</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>pull fluid out, haul to disposal well, fill pit with dirt</u> Drill pits must be closed within 365 days of spud date.
Submitted Electronically		

KCC OFFICE USE ONLY			
Date Received: <u>06/11/2012</u>	Permit Number: <u>15-009-04839-00-01</u>	Permit Date: <u>06/11/2012</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: EDISON OPERATING License # 34434

Contact Person: ROCK MILLER Phone # 316 613 1544

Lease Name & Well #: RUSSELL U # 1

Legal Location: ^{NE NE 1/4} NW SE SE 36-19-14 County: BT

Purpose of pit: Plugging well Nature of Fluids: _____

Size: _____ BBL Capacity: 60-70 BBL

Liner required? YES Liner Specification: BLK PLASTIC

Lease produces from what formations: _____

Date of Verbal Permit: 05/10/2012 KCC Agent: RAY DINKEL

Remind operator that the Pit Application still needs to be filed as well as the pit closure form

RECEIVED
MAY 14 2012
KCC WICHITA

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 7, 2012

Edison Operating Co., LLC
9427 E Cross Creek
Wichita, KS 67206

RE: Verbal on Workover Pit
Russell V #2
Sec. 36-19S-14W
Barton County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 05/10/2012. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within **five days** after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,

Kathy Haynes
Kathy Haynes
Environmental Protection and Remediation Department