



KANSAS CORPORATION COMMISSION 1085000  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>American Energies Corporation</b>		License Number: <b>5399</b>	
Operator Address: <b>155 N MARKET STE 710</b>		<b>WICHITA KS 67202</b>	
Contact Person: <b>Mindy Wooten</b>		Phone Number: <b>316-263-5785</b>	
Lease Name & Well No.: <b>NIGHTINGALE 1</b>		Pit Location (QQQQ): _____ - <u>W2</u> - <u>NW</u> - <u>NW</u> Sec. <u>7</u> Twp. <u>20</u> R. <u>1</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>4620</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4950</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>McPherson</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> <b>15-113-20641-00-00</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <u>6</u> Length (feet) <u>10</u> Width (feet) Depth from ground level to deepest point: <u>4</u> (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 ML Plastic Liner.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Visually Monitored for liner integrity</b>	
Distance to nearest water well within one-mile of pit: <u>1283</u> feet Depth of water well <u>45</u> feet		Depth to shallowest fresh water <u>19</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> <i>Fluids and Material used in Plugging Procedures</i> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: <u>1</u> Abandonment procedure: <del>remove liner, backfill with natural soil and restore to natural condition.</del> Drill pits must be closed within 365 days of spud date.	
<b>Submitted Electronically</b>			

KCC OFFICE USE ONLY

Liner  Steel Pit  RFAC  RFAS

Date Received: 06/19/2012 Permit Number: 15-113-20641-00-00 Permit Date: 06/19/2012 Lease Inspection:  Yes  No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 19, 2012

Mindy Wooten  
American Energies Corporation  
155 N MARKET STE 710  
WICHITA, KS 67202-1821

Re: Drilling Pit Application  
NIGHTINGALE 1  
Sec.07-20S-01W  
McPherson County, Kansas

Dear Mindy Wooten:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

**NO completion fluids or non-exempt wastes shall be placed in the Workover pit.**

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.