



KANSAS CORPORATION COMMISSION 1084245  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Trans Pacific Oil Corporation</b>		License Number: <b>9408</b>
Operator Address: <b>100 S MAIN STE 200</b>		<b>WICHITA KS 67202</b>
Contact Person: <b>Glenna Lowe</b>		Phone Number: <b>316-262-3596</b>
Lease Name & Well No.: <b>ZIELKE 6-8</b>		Pit Location (QQQQ): <b>- NW - NW - SE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-033-20443-00-00</b>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>10</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 mil plastic lining pit dimensions and held in place with dirt.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Daily surveillance</b>
Distance to nearest water well within one-mile of pit: <b>2841</b> feet    Depth of water well <b>85</b> feet		Depth to shallowest fresh water <b>22</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>salt water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Remove all fluids and backfill with dirt.</b> Drill pits must be closed within 365 days of spud date.
<b>Submitted Electronically</b>		
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>06/12/2012</b> Permit Number: <b>15-033-20443-00-00</b> Permit Date: <b>06/12/2012</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		