



KANSAS CORPORATION COMMISSION 1067016
 OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT

Form CDP-4
 April 2004
 Form must be Typed

Operator Name: Hewitt Energy Group, Inc.	License Number: 33830
Operator Address: 15 W S TEMPLE STE 1050 SALT LAKE CITY UT 84101 1503	
Contact Person: Jeremiah J. Burton	Phone Number: (801) 519 - 8500
Permit Number (API No. if applicable): 15167020260000	Lease Name & Well No.: ERLICH 3
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): SE NE NW _____ _____ _____ Sec. 31 Twp. 13 R. 14 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 _____ Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2310 _____ Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Russell _____ County
Date of closure: <u>11/4/2011</u>	
Was an artificial liner used? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?	
Abandonment procedure of pit: pit was dried and back-filled	

Submitted Electronically

UPDATE REPORT

Date: November 17, 2011

Operator: Hewitt Energy Group, Inc.

License: #33830

Location: NW/4 31-13-14W

Lease: Ehrlich (Smith B)

County: Russell

Findings:

- November 16, 2011: Lease inspection indicated that the work-over pit on the Ehrlich #3 (Smith), located NW SE NE NW/4 31-13-14W Russell County, Kansas has been back-filled. Further action by the District #4 Staff of the Conservation Division isn't warranted at this time.

Ed Schumacher P.I.R.T. II
(agent)

Ed Schumacher
(signature)

cc: file



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 20, 2011

Hewitt Energy Group, Inc.
15 W S Temple Ste 1050
Salt Lake City, UT 84101-1503

Re: NOTICE OF VIOLATION - 82-3-602

Dear Sir or Madam:

K.A.R. 82-3-602(b) states that work-over pits shall be closed within a maximum of 365 days after work-over operations have ceased. Any pit permit may be extended upon written request by the operator and with the approval of the director. Failure to close any pit or file an extension within the prescribed time limits shall be punishable by a \$250 penalty.

K.A.R. 82-3-602(c) provides that each operator of a pit shall file a pit closure form prescribed by the commission within 30 days after the closure of the pit. Failure to file or timely file the pit closure form shall be punishable by a \$100 penalty.


According to our records a Closure of Surface Pit, form CDP-4, or a request for an extension have not been filed and are past due for the following well:

<u>API No.</u>	<u>Well</u>	<u>Location</u>	<u>County</u>	<u>Spud Date</u>
1516702026	Erlich #3(Smith B)	31-13S-14W	Russell	04/10/2009

This requested information must be submitted by **November 15, 2011**. Failure to submit the requested information by this date may subject Hewitt Energy Group, Inc. to the assessment of the above referenced penalty(s). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Should you have any questions or concerns, please contact the undersigned at (316) 337-6226.

Sincerely,


Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation

Cc:DistrictOffice

UPDATE REPORT

Date: October 20, 2011

Operator: Hewitt Energy Group, Inc.

License: 33830

Location: NW/4 31-13-14W

Lease: Ehrlich (Smith B)

County: Russell

Findings:

- October 20, 2011: Lease inspection indicated that the work-over pit on the Ehrlich #3 (Smith B), located NW SE NE NW/4 31-13-14W Russell County, Kansas is currently in violation of K.A.R. 82-3-602(b) which states that work-over pits shall be closed within 365 days after work-over operations have ceased. The work-over pit permit was issued to US Energy LLC on the subject lease.

Ed Schumacher P.I.R.T. II
(agent)

Ed Schumacher
(signature)

cc: file



- Home
- Consumer Information
- Oil Filings
- Oil Issues
- Oil Energy
- Oil Pipeline
- Oil Carriers
- Oil Gas Issues
- Oil Gas
- Oil Safety
- Oil Issues
- Oil Underground Usage Prevention
- Oil Competitiveness

Kansas Oil Operators

This query form will allow you to look up current license information on any operator in Kansas. Choose whether you want active only or all listings, choose the type of search to perform (city, company name, license number), and enter any part of the city, company name, or license number (depending on type selected) in the search text box. If the query returns no operators, you may need to broaden the search criteria and try again.

This information is continuously updated. Click here to download a tab-delimited list of all operators or a list of active operators only.

Status: Active Only All

Choose search type License

Enter search text (required): 33830

Submit Query

By accessing this list I hereby agree and state that I do not intend nor will I use the names and addresses listed herein for commercial solicitation or any use prohibited by K.S.A. 45-230 and amendments thereto.

LICENSE	EXPIRES	STATUS	COMPANY	ADDRESS	CITY	STATE	ZIPCODE	PHONE	TYPES
33830	08/30/2012	Active	Hewitt Energy Group, Inc.	15 W S TEMPLE STE 1050	SALT LAKE CITY	UT	84101	801-519-8500	Operator

UPDATE REPORT

Date: October 28, 2010

Operator: US Energy LLC

#34019
License: (EXPIRED)

Location: NW/4 31-13-14W

Lease: Ehrlich (Smith "B")

County: Russell

Findings:

- October 7, 2010: Lease inspection indicated that the work-over pit on the Ehrlich #3 (Smith "B"), located NW SE NE NW/4 31-13-14W Russell County, Kansas is currently in violation of K.A.R. 82-3-602(b) which states that work-over pits shall be closed within 365 days after work-over operations have ceased. The work-over pit permit was issued to US Energy LLC on the subject lease.
- Request For Change Of Operator (Form T-1) was submitted indicating the new operator of record being Hewitt Energy Group, Inc. listing the effective date of transfer being February 17, 2010.

Ed Schumacher P.I.R.T. II
(agent)

Ed Schumacher
(signature)

cc: file



FCo Conversion Utilities Help

LO Settings

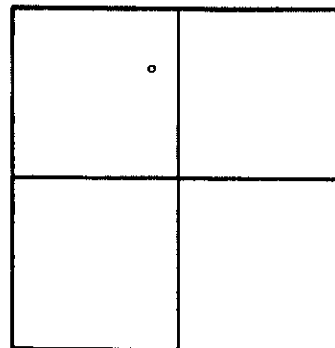
31 T13S R14W

Datum: NAD27 * NAD83

Footage Corner * SE SW NE NW

Latitude: DD.ddddddd 39 08.07

Longitude: DDD.ddddddd 099.2065



Date: October 7, 2010
Operator: US Energy LLC #34019 (Expired)
Hewitt Energy Group, Inc. #33830
Lease: Ehrlich (Smith)

Work-over pit which is in violation of K.A.R. 82-3-602(b) regarding closure within 365 days.

Kansas TRS = 130147731
Kansas CTR = 31 T13S R14W
Township 13 Range 14W Section 31
Approximately 6.10 acres
length of north line = 5198 Ft
length of south line = 5181 Ft
length of east line = 5105 Ft
length of west line = 5203 Ft
Spot Footage 4385 N of South Line & 3010'W of East Line

Spot Center of South End of PAYCO SE NW subdivision of Section
NAD83 Datum
Latitude = 39 08 07.60 Longitude = -99 02 06.500
DMS Lat 39° 52' 59.05" Lon -98° 55' 14.33"
Deg MM.mm Lat 39° 52 98.41" Lon -98° 55 23.68"
UTM Northing = 4303893 Easting = 50688235 Zone = 14

Controls

Process

Reset

NY 09 0256470
08.92.2060

NE 08 0056123
02.9103707

Text





Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner

October 1, 2010

US Energy LLC
11709 Fruehauf Dr, Ste 232
CHARLOTTE NC 28273

DIST

Re: NOTICE OF VIOLATION - 82-3-602

Dear Sir or Madam:

K.A.R. 82-3-602(b) states that work-over pits shall be closed within a maximum of 365 days after work-over operations have ceased. Any pit permit may be extended upon written request by the operator and with the approval of the director. Failure to close any pit or file an extension within the prescribed time limits shall be punishable by a \$250 penalty.

K.A.R. 82-3-602(c) provides that each operator of a pit shall file a pit closure form prescribed by the commission within 30 days after the closure of the pit. Failure to file or timely file the pit closure form shall be punishable by a \$100 penalty.

According to our records a Closure of Surface Pit, form CDP-4, or a request for an extension have not been filed and are past due for the following well:

<u>API No.</u>	<u>Well</u>	<u>Location</u>	<u>County</u>	<u>Spud Date</u>
1516702026	SMITH B 3	31-13-14W RUSSELL		4/10/2009

This requested information must be submitted by **October 15, 2010**. Failure to submit the requested information by this date may subject US Energy LLC to the assessment of the above referenced penalty(s). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Should you have any questions or concerns, please contact the undersigned at (316) 337-6226.

Sincerely,

Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation

Cc:DistrictOffice

*Ray, would you check to see if pit is closed. Let
Kathy in ICT know. Thanks. Care*

CONSERVATION DIVISION
Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov>

API	1816702026	REMOVFLUD	<input type="checkbox"/>	CNTYND	F07
OPERATOR	UD ENERGY	DISTRCL	N	VERBAL	<input type="checkbox"/>
LIC	BE-04	CDPS	N		
LEASE	SMITH B J	FIELDREP			
SEC	31				
TWP RGE:	13 14 W	APPAPRD	04/10/2009	<input checked="" type="checkbox"/> WORKOVN HT	
FNL	0993	SPUDATE		<input type="checkbox"/> HALL OFF PT	
PSI		RTCLSEIM			
PWL		RTXTI			
FEL	2970	DISTRICT	<input type="checkbox"/>		
VINDRD	<input type="checkbox"/>				

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells 1 **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering Systems: _____
- Saltwater Disposal Well - Permit No.: _____
- Spot Location: 890 feet from N / S Line
1850 feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
- Entire Project: Yes No
- Number of Injection Wells _____ **

Field Name: Gorham
** Side Two Must Be Completed.

Effective Date of Transfer: February 17, 2010

KS Dept of Revenue Lease No.: 139125 *WBS*

Lease Name: Erllich

SW - NE - NW Sec. 31 Twp. 13 R. 14 E W

Legal Description of Lease: _____

County: Russell

Production Zone(s): Lansing "J"

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. # Drill Pit, WO or Haul)

_____ feet from N / S Line of Section
_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. 34019 *Exp. 9/30/09*

Contact Person: Jim Goed

Past Operator's Name & Address: U.S. Energy
20 Lakeview Dr., Garnett, Kansas 66532

Phone: 785-204-3128

Title: _____

Date: February 13, 2010

Signature: *[Signature]*

New Operator's License No. 33830 /

Contact Person: Jeremiah Burton

New Operator's Name & Address: Hewlett Energy Group Inc
16 West South Temple Suite 1050

Phone: 801.519.8500

Salt Lake City, Utah 84101

Oil / Gas Purchaser: _____

Title: Geologist

Date: 2/17/02

Signature: *[Signature]*

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the
new operator and may continue to inject fluids as authorized by
Permit No.: _____ Recommended action: _____
Date: _____
Authorized Signature

_____ is acknowledged as the
new operator of the above named lease containing the surface pit
permitted by No.: _____
Date: _____
Authorized Signature

DISTRICT _____	EPR <u>3-1-10</u>	PRODUCTION <u>3/8/10</u>	UC <u>3-1-10</u>
Mail to: Past Operator _____	New Operator _____	District _____	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

021710_Erllich.pdf

Kathy Haynes

From: Kathy Haynes
Sent: Wednesday, October 19, 2011 2:00 PM
To: Ed Schumacher
Subject: FW: Ehrlich workover pit

Hey Ed was going through old stuff and was wondering if this one has been closed or transferred yet? Are we still waiting on something? Should I send letter to Hewett Energy for pit closure?

Thanks

Kathy

From: Kathy Haynes
Sent: Monday, January 31, 2011 4:13 PM
To: Ed Schumacher
Subject: RE: Ehrlich workover pit

No problem. I just didn't know where we were at on all this. I can wait and see what happens. Thanks

-----Original Message-----

From: Ed Schumacher
Sent: Monday, January 31, 2011 4:10 PM
To: Kathy Haynes
Subject: RE: Ehrlich workover pit

Kathy: According to the T-1 on record the current responsible party would be Hewett Energy Group, Inc. Rich Williams (K.C.C.) is going to package several leases together and submit to legal for failure to file CP-111's on numerous wells including the well associated with your work-over pit. If you are going to send a letter of violation regarding closure it would go to Hewett Energy Group, Inc. I wouldn't be suprised if the lease has already changed hands and the paperwork is pending. I will check the Russell County Courthouse for any changes of ownership this week. Ed

-----Original Message-----

From: Kathy Haynes
Sent: Monday, January 31, 2011 2:22 PM
To: Ed Schumacher
Subject: Ehrlich workover pit

Has this been cleared up yet as to who is to close this? Just wondering so I could send letter out.

UPDATE REPORT

Date: October 28, 2010

Operator: US Energy LLC

#34019
License: (EXPIRED)

Location: NW/4 31-13-14W

Lease: Ehrlich (Smith "B")

County: Russell

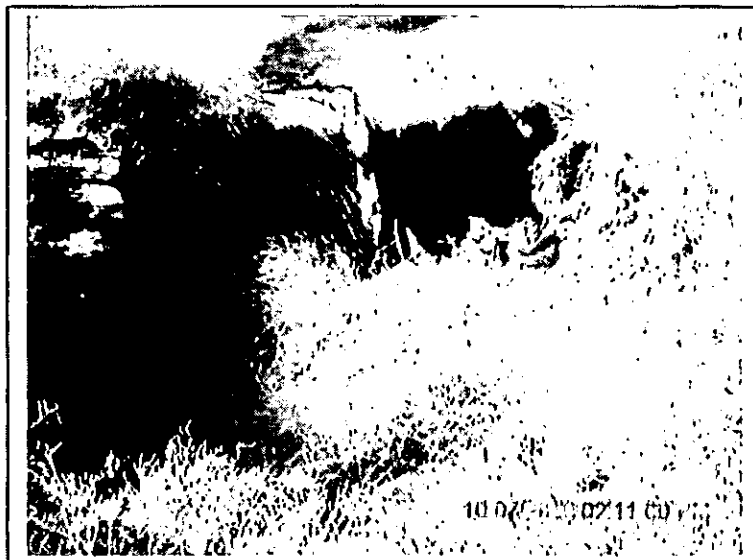
Findings:

- October 7, 2010: Lease inspection indicated that the work-over pit on the Ehrlich #3 (Smith "B"), located NW SE NE NW/4 31-13-14W Russell County, Kansas is currently in violation of K.A.R. 82-3-602(b) which states that work-over pits shall be closed within 365 days after work-over operations have ceased. The work-over pit permit was issued to US Energy LLC on the subject lease.
- Request For Change Of Operator (Form T-1) was submitted indicating the new operator of record being Hewitt Energy Group, Inc. listing the effective date of transfer being February 17, 2010.

Ed Schumacher P.I.R.T. II
(agent)

Ed Schumacher
(signature)

cc: file



File Conversion Utilities Help

IO S:Rings

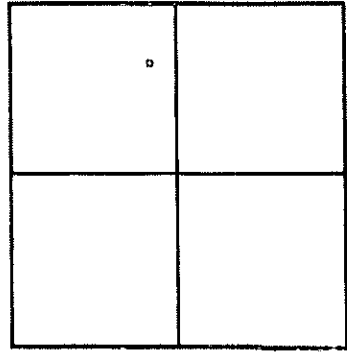
31 T13S R14W

Datum NAD27 • NAD83

Footage Corner • SE SW NE NW

Latitude DD.ddddd 38 08307

Longitude -DDD.ddddd -098 92065



Date: October 7, 2010
 Operator: US Energy LLC #34019 (Expired)
 Hewitt Energy Group, Inc. #33830
 Lease: Ehrlich (Smith)

Work-over pit which is in violation of K.A.R. 82-3-602(b) regarding closure within 365 days.

Panola TRS - 13514W31
 Panola STR - 31 T13S R14W
 Township 13 Range 14W Section 31
 Approximately 630 acres
 length of north line = 5159 Ft
 length of south line = 5181 Ft
 length of east line = 5305 Ft
 length of west line = 5390 Ft
 Spot Footage 4366' N of South line & 3010' W of East line

Spot Center of South line of NW/SE NE NW subdivision of Section
 NAD83 Datum
 Latitude = 38 0830700 Longitude = -98 9206500
 DMS Lat 38° 52' 59.05" Lon -98° 55' 14.33"
 Deg Mill mm Lat 38° 52' 59.041" Lon -98° 55' 23.69"
 UTM Northing = 4303803.88 Easting = 566882.35 Zone = 14

Control

Process Reset

NW 38 0856470 NE 38 0856320
 -98 0207060 -98 9100760
 <|
 Text



10/07/2010 07:11:00 PM

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

Oil Lease: No. of Oil Wells 1 **
 Gas Lease: No. of Gas Wells _____ **
 Gas Gathering System: _____
 Saltwater Disposal Well - Permit No.: _____
 Spot Location: 990 feet from N / S Line
1650 feet from E / W Line
 Enhanced Recovery Project Permit No.: _____
 Entire Project: Yes No
 Number of Injection Wells _____ **
 Field Name: Gorham

** Side Two Must Be Completed.

Effective Date of Transfer: February 17, 2010
 KS Dept of Revenue Lease No.: 139125 *MB*
 Lease Name: Erich
 _____ SW _____ NE _____ NW Sec. 31 Twp. 13 R. 14 E W
 Legal Description of Lease: _____

 County: Russell
 Production Zone(s): Lansing "J"
 Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WD or Haul)

_____ feet from N / S Line of Section
 _____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. 34019 *Exp 9/30/09*
 Past Operator's Name & Address: U.S. Energy
20 Lakewood Dr., Garnett, Kansas 66032
 Title: _____

Contact Person: Jim Goed
 Phone: 785-204-3120
 Date: February 17, 2010
 Signature: *[Signature]*

New Operator's License No. 33830 /
 New Operator's Name & Address: Howell Energy Group Inc
16 West South Temple Suite 1050
Salt Lake City, Utah 84101
 Title: Geologist

Contact Person: Jeremiah Burton
 Phone: 801.519.8500
 Oil / Gas Purchaser:
 Date: 2/17/02
 Signature: *[Signature]*

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the
 new operator and may continue to inject fluids as authorized by
 Permit No.: _____ Recommended action: _____
 Date: _____

_____ is acknowledged as the
 new operator of the above named lease containing the surface pit
 permitted by No.: _____
 Date: _____

Authorized Signature		Authorized Signature	
DISTRICT _____	EPR <u>3-1-10</u>	PRODUCTION <u>3/8/10</u>	UIC <u>3-1-10</u>
Mail to: Past Operator _____	Now Operator _____	District _____	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

021710_Erlich.pdf

October 1, 2010

US Energy LLC
11709 Fruehauf Dr, Ste 232
CHARLOTTE NC 28273

DIST

Re: NOTICE OF VIOLATION - 82-3-602

Dear Sir or Madam:

K.A.R. 82-3-602(b) states that work-over pits shall be closed within a maximum of 365 days after work-over operations have ceased. Any pit permit may be extended upon written request by the operator and with the approval of the director. Failure to close any pit or file an extension within the prescribed time limits shall be punishable by a \$250 penalty.

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According to our records a Closure of Surface Pit, form CDP-4, or a request for an extension have not been filed and are past due for the following well:

<u>API No.</u>	<u>Well</u>	<u>Location</u>	<u>County</u>	<u>Spud Date</u>
1516702026	SMITH B 3	31-13-14W RUSSELL		4/10/2009

This requested information must be submitted by **October 15, 2010**. Failure to submit the requested information by this date may subject US Energy LLC to the assessment of the above referenced penalty(s). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Should you have any questions or concerns, please contact the undersigned at (316) 337-6226.

Sincerely,

Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation

Cc: District Office

*Ray, would you check to see if pit is closed. Let
Kathy in ICT know. Thanks, Case*

ARI	1516702226	REMOVVALUC	<input type="checkbox"/>	CONYNO	<input type="checkbox"/> 07
OPERATOR	US ENERGY	O-STROPL	<input type="checkbox"/> N	VEREAL	<input type="checkbox"/>
UC	28-04	COPS	<input type="checkbox"/> N		
LEASE	33774 U 3	RELOREP	_____		
SEC	31				
TWP RGE:	12 14 W	APPAPRO	04/10/2007	<input checked="" type="checkbox"/> WORKOVLIMIT	
FNL	0200	SPUDDATE	_____	<input type="checkbox"/> HALLOFFRT	
FSL	_____	PTELOGEN	_____		
FWL	_____	PTEXT	_____		
FEL	2470	DISTRICT	<input type="checkbox"/>		
UNREQD	<input type="checkbox"/>				



API	1516702026	REMOVFLUID	<input type="checkbox"/>	CNTYNO	02
OPERATOR	US ENERGY	DISTRECFL	N	VERBAL	<input type="checkbox"/>
LIC	BE+04	CDP5	N		
LEASE	SMITH B 3	FIELDREP			
SEC	31				
TWP RGE:	13 14 W	APPAPPRO	04/10/2009	<input checked="" type="checkbox"/> WORKOVER PIT	
FNL	0990	SPUDDATE		<input type="checkbox"/> HAULOFF PIT	
FSL		PITCLOSIER			
FWL		PITEXT			
FEL	2970	DISTRICT			
LINEREQ					

10/11/10

Still there

UN Energy -

T-1

New: H Energy

October 1, 2010

US Energy LLC
11709 Fruehauf Dr, Ste 232
CHARLOTTE NC 28273

DIST

Re: NOTICE OF VIOLATION - 82-3-602

Dear Sir or Madam:

K.A.R. 82-3-602(b) states that work-over pits shall be closed within a maximum of 365 days after work-over operations have ceased. Any pit permit may be extended upon written request by the operator and with the approval of the director. Failure to close any pit or file an extension within the prescribed time limits shall be punishable by a \$250 penalty.

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Should you have any questions or concerns, please contact the undersigned at (316) 337-6226.

Sincerely,

Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation

Cc:DistrictOffice