

For KCC Use:  Effective Date: 08/08/2012  District #1			NSERVATION DIVISION Form must be Typ	Form C-1 March 2010 Form must be Typed	
SGA? Yes No	SONA-1, Certificatio	Must be ap	proved by KCC fi	INTENT TO DRILL All blanks must be Sign All blanks must be Fil ive (5) days prior to commencing well as Surface Owner Notification Act, MUST be submitted with this form.	
Expected Spud Date:	12/15/2012		······································	Spot Description:	
	month	day	year .	N2 N2 NW NW Sec. 19 Twp. 23 S. R. 23	w
OPERATOR: License# _	34662			(00000) 200 feet from N / S Line of Section	
Name: Tug Hill Operating	LLC			660 feet from E / X W Line of Section	ion
Address 1: 550 BAILEY A	IVE, STE 510			ts SECTION: Regular Irregular?	
Address 2:	State: _T	X Zip: 76	107+	(Note: Locate well on the Section Plat on reverse side)  County: Hodgeman	

Type Equipment:

Mud Rotary

Cable

Original Total Denth:

Air Rotary

erse side) Lease Name: MacNair Trust Well #: 1-19H Field Name: Unknown Is this a Prorated / Spaced Field? Yes XNo Target Formation(s): Mississipplan Nearest Lease or unit boundary line (in footage): 330 Ground Surface Elevation: 2413 Estimated feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 180 Depth to bottom of usable water: \_720 Surface Pipe by Alternate: X Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): 100 Projected Total Deoth: 10000 Formation at Total Depth: Mississippian Water Source for Drilling Operations: XWell Farm Pond (Note: Apply for Permit with DWR

**AFFIDAVIT** 

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

RECEIVED

Yes X No

It is agreed that the following minimum requirements will be met:

Top of salt @ appr. 2050'. Max. surface casing 1600'

5

1. Notify the appropriate district office prior to spudding of well;

 A copy of the approved notice of intent to drill shall be posted on each drilling rig;
 The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the cir through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

Will Cores be taken?

If Yes, proposed zone:

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of soud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

## Submitted Electronically

817-632-3400

Well Drilled For:

Original Completion Date:

If Yes, true vertical depth: 4800 Bottom Hole Location: 330 FSL & 660 FWL

Directional, Deviated or Horizontal wellbore?

Name: Patterson-UTI Drilling Company LLC

Enh Rec

Storage

Disposal

If OWWO: old well information as follows:

CONTRACTOR: License#\_

Seismic :

Other:

Operator: Well Name: \_

KCC DKT #:

(Anhy.).

34670

Well Class:

Infield

ool Ext.

Mildcat

Phone:

For KCC Use ONLY	
API # 15 - 15-083-21827-01-00	
Conductor pipe required 0	feet
Minimum surface pipe required 740	feet per ALT. XIIII
Approved by: Rick Hestermann 08/03	V/2012
This authorization explice: 08/03/2013	
(This authorization void if drilling not started with	11
Spud date: Agent:	

## Remember to:

-	File Certification of Compliance with the Kansas Surface Owner Notification
	Act (KSONA-1) with Intent to Drill;

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date: 9/6/12
Signature of Operator or Agent:	
Nume Stott	