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STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION App.
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-135-23,548-0000
SW SW NE, SEC. 8, T 20 S, R 23 W/E
2970 feet from S section line
2220 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 7185

Lease Name Schliffke Well # G-8

Operator: Luff Exploration Company
Name &
Address 1580 Lincoln St. Suite 850
Denver, CO 80203

County Ness 147.06
Well Total Depth 4525 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 251

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241

Address Box 506, Russell, KS 67665

Company to plug at: Hour: 8 a.m. Day: 9 Month: 2 Year: 19 91

Plugging proposal received from Fred Goff

(company name) Emphasis Oil Operations (phone) 913-483-5345

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1562-88'
1st plug at 1600' with 50 sx cement, 2nd plug at 800' with 80 sx cement,
3rd plug at 300' with 60 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Duane Rankin
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 11 p.m. Day: 9 Month: 2 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1600' with 50 sx cement,
2nd plug at 800' with 80 sx cement,
3rd plug at 300' with 60 sx cement,
4th plug at 40' with 10 sx cement, 2-12-91
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 2-26-91
INV. NO. 30916

Signed Duane Rankin
(TECHNICIAN)

EFFECTIVE DATE: _____

State of Kansas

NOTICE OF INTENTION TO DRILL 135-23,548-0000

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... January ... 7 ... 1990 ...
month day year

SW SW NE ... Sec ... 8 ... Twp ... 20 S, Rg ... 23 ... East
West

OPERATOR: License # 7185
Name: Luff Exploration Company
Address: 1580 Lincoln St., Suite 250
City/State/Zip: Denver, Colorado, 80203
Contact Person: Richard A. Farris
Phone: (303)-861-2468

2970 feet from South line of Section
2220 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

County: Ness
Lease Name: Schliffke Well #: G-8
Field Name: Wildcat
Is this a Prorated Field? ... yes ... X no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2310' feet MS
Domestic well within 330 feet: ... yes ... X no
Municipal well within one mile: ... yes ... X no
Depth to bottom of fresh water: 410'
Depth to bottom of usable water: 725'
Surface Pipe by Alternate: ... 1 ... X ... 2
Length of Surface Pipe Planned to be set: 300'
Length of Conductor pipe required: N/A
Projected Total Depth: 4500'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
X well ... farm pond ... other
DWR Permit #: _____
Will Cores Be Taken?: ... yes ... X ... no
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield ... MCD Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWC ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes ... X no
If yes, total depth location: _____

Exp. 6/20/91

AFFIDAVIT

250' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;

Pusher Fred Graft
SPUD DATE 2-2-91 INIT. CA
LENGTH SURFACE PLANNED 250'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbbs. when done bbbs.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" CONDUCTOR
ANHYDRITE T- 1562 B-88 ELEVATION
TD 4525 FORMATION Mississippi
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ _____ Ft. W/ SX
Hug./Council @ _____ Ft. W/ SX
Anhydrite Base @ 1600 Ft. W/ 80' SX
1/2 Base Anyh. @ 800 Ft. W/ 80 SX
1/2, 1/2 Plug @ _____ Ft. W/ SX
Bottom Surface @ 300 Ft. W/ 60 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/O SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN OR DATE _____ Hauling _____
TYPE OF CEMENT 60-4070gc to base.
STARTING TIME 8:00 (AM/PM) DATE 9-9-91
COMPLETION TIME 11:00 (AM/PM) DATE 9-9-91
CEMENT COMPANY Alicia
0.1500 slight loss of fluid.