6-18

CONSERVATION DIVISION - PLUGGING SECTION C NW NW , SEC. 12 , T 20 S, R 23 JA 20 COCORADO DERBY BUILDING WICHITA, KANSAS 67202 TECHNICIAN'S PLUGGING REPORT TECHNICIAN'S PLUGGING REPORT A470	To:	51 C. 7 C	150 P NUMBER 15- 135-22,208-COCO
TECHNICIAN'S PLUGGING REPORT 4470 feet from S section line 4470 feet from E suction line Gerator License / 6033 teese Name Simmitt Neil 1 1 Operator: Murfin Drilling Company County Ness //44.30 Ness 250 N. Water, Suite 300 Will Total Depth 4440 feet Wichita, KS 67202 Conductor Pipe: Size feet Surface Casing: Size 8 5/8" feet 467 Abandoned 011 Well X Gas Neil Input Well SVD Neil OAA Other well as hereinafter indicated Plugging Contractor Murfin Drilling Company License Number 6033 Address 250 North Water, Suite 300, Wichita, KS 67202 Company to plug at: Hour: 5:45 pm Day: 18 Month: June Year:19 86 Plugging proposal received from Ed Lofland (company name) Murfin 6000 Murfin 1000 M	STATE CORF	ION DIVISION - PLUGGING SECTION	150' E of C NW NW , SEC. 12 , T 20 S, R 23
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Remarks: No recovery. Used 60/40 Pozmix 6% gel by Halliburton. (If additional description is necessary, use BACK of this form.) Wichita, Kansas (No description is necessary, use BACK of this form.) Wichita, Kansas (No description is necessary, use BACK of this form.) Wichita, Kansas (No description is necessary, use BACK of this form.) Wichita, Kansas (No description is necessary, use BACK of this form.) Wichita, Kansas	Pump 175	sx cement - maximum pressure 700	psi and shut in 300 psi. Pumped 100 sx cement
(If additional description is necessary, use BACK of this form.) Wichita, Kansas INd Va O akacumak) Debserve this plugging. JUN 2 3 1986 Signed Signed	down annu	lus - Maximum pressure 700 psi a	nd shut in 400 psi.
(If additional description is necessary, use BACK of this form.) Wichita, Kansas INd Va O akacumak) Debserve this plugging. JUN 2 3 1986 Signed Signed			STATE CORPORATION COMMISSION
(If additional description is necessary, use BACK of this form.) Wichita, Kansas INd Va O akacumak) Debserve this plugging. JUN 2 3 1986 Signed Signed			JUN-3-3-1986
JUN 2 3 1986 State	Remarks:_	No recovery. Used 60/40 Pozmix	6% gel by Halliburton.
JUN 2 3 1986 Signed Man Hooker	LNALO.		a macasadiy, usa gack of this form. JWichita, Kansas
TE (TECHNICIAN)			Stand Ca- Horles
. 1618 1 /	TE -	2 9 1900	(TECHNICIAN)

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