

To: 1 071022 1-29
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-135-23,644-0000 197
NW NE SE, SEC. 22, T. 20 S, R. 23 W/R
2300 feet from S section line
720 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 4253
Operator: Plains Petroleum Operating Co.
Name & Address P.O. Box 281306
Lakewood, CO 80228

Lease Name Ralph Reinert Well # 1
County Ness 150.34
Well Total Depth 4626 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 10 3/4 feet 286

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Val Energy License Number 5822
Address P.O. Box 322, Haysville, KS 67060-0322

Company to plug at: Hour: 6:15 p.m. Day: 29 Month: 1 Year: 19 92

Plugging proposal received from Dale Smith
(company name) Val Energy (phone) 316-522-1560

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1520'
1st plug at 1520' with 50 sx cement, 2nd plug at 850' with 50 sx cement,
3rd plug at 310' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Glenn Barlow
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 8 p.m. Day: 29 Month: 1 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 1520' with 50 sx cement,
2nd plug at 850' with 50 sx cement,
3rd plug at 315' with 50 sx cement, 1-31-92
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

INVOICED (Additional description is necessary, use BACK of this form.)
I (did / ~~did not~~) observe this plugging.
DATE 2-12-92
34528
Signed Dan Johnson
(TECHNICIAN)

EFFECTIVE DATE: 12-31-91
 DISTRICT # 1
 SEAT Yes No

State of Kansas
 NOTICE OF INTENTION TO DRILL 135-23,644-0000
 FORM MUST BE TYPED
 FORM MUST BE SIGNED
 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 7, 1991
 month day year
 NE SE Sec 22 Twp 20 S. Rg 23 East West

OPERATOR: License # 04253
 Name: Plains Petroleum Operating Company
 Address: P.O. Box 281306
 City/State/Zip: Lakewood, CO 80228
 Contact Person: Paul R. Brandt
 Phone: (303) 969-9325

2300 feet from South ~~XXXXX~~ line of Section
720 feet from East ~~XXXXX~~ line of Section
 IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
 County: Ness
 Lease Name: Ralph Reinert Well # 1
 Field Name: Wildcat

CONTRACTOR: License #: VNMADOWN AT THIS TIME
 Name: UPL Energy

Is this a Prorated/Spaced Field? yes no
 Target Formation(s): Mississippian Osage
 Nearest lease or unit boundary: 340

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OWMO ... Disposal Wildcat ... Cable
 Seismic; ... # of Holes ... Other
 Other

Ground Surface Elevation: +2255' feet MSL
 Water well within one-quarter mile: yes no
 Public water supply well within one mile: yes no

If OWMO: old well information as follows:
 Operator: _____
 Well Name: _____
 Comp. Date: _____ Old Total Depth _____

Depth to bottom of fresh water: 250'
 Depth to bottom of usable water: 700'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 200'
 Length of Conductor pipe required: _____

Directional, Deviated or Horizontal wellbore? yes no
 If yes, true vertical depth: _____
 Bottom Hole Location: 720' FEL & 2300' FSL Sec. 22

Projected Total Depth: 4500'
 Formation at Total Depth: Mississippian
 Water Source for Drilling Operations: _____
 ... well ... farm pond other

Exp. 6/26/92

DNR Permit #: _____
 Will Cores Be Taken?: yes no
 If yes, proposed zone: _____
 200' Alt. II Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
 It is agreed that the following minimum requirements will be met:

Pusher Date Sm. to 644
 SPUD DATE 1-21-92 INIT. Sm
 LENGTH SURFACE PLANNED 270 103 1/4"
 RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. 10 3/4" bbls. when done bbls.
 RATHOLED AHEAD? Y N SIZE HOLE
 SURFACE PIPE 2 8/8" CONDUCTOR
 ANHYDRITE T- B-1520 ELEVATION
 TD 4626 FORMATION Viola
 RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
 _____ Ar buckle Plug @ _____ Ft. W/ _____ SX
 _____ Hug./Council @ _____ Ft. W/ _____ SX
1520 Anhydrite Base @ 1520 Ft. W/ 50 SX
 _____ 1/2 Base Anyh. @ 850 Ft. W/ 50 SX
 _____ 1/2, 1/2 Plug @ 370 Ft. W/ 50 SX
 _____ Bottom Surface @ _____ Ft. W/ _____ SX
 _____ 40' Plug @ 40 Ft. W/ 10 SX
 RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
 WATER WELL 1 SX (Irr. Well _____ Pond _____)
 Hauling _____
 TECHNICIAN LB DATE _____
 TYPE OF CEMENT 60/40 pos Gyp gel
 STARTING TIME 6:15 (AM/PM) DATE 1-29-92
 COMPLETION TIME 8:00 (AM/PM) DATE 1-29-92
 CEMENT COMPANY Halliburton
Dan Goodrow Did see