

0002

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 171-20,386 - ~~171-20,386~~ **ORIGINAL**

County Scott

C - NW - SW - Sec. 16 Twp. 18S Rge. 31 XX^E

1980 Feet from (S/N) (circle one) Line of Section

4620 Feet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (E) NW or SW (circle one)

Lease Name REIFSCHEIDER Well # 0 #1 SWD

Field Name East Beckley

Disposal Producing Formation Cedar Hills

Elevation: Ground 2940 KB 2945

Total Depth 4670 PSTD 2000

Amount of Surface Pipe Set and Cemented at 361 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 2295 Feet

If Alternate II completion, cement circulated from 2295 feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 3988

Name: SLAWSON Exploration Co., Inc.

Address 621 N. Robinson, #490
Oklahoma City, OK 73102

City/State/Zip

Purchaser: N/A

Operator Contact Person: Steve Slawson

Phone (800) 333-5493

Contractor: Name:

License:

Wellsite Geologist:

Designate Type of Completion
 New Well Re-Entry XX Workover

 Oil X SWD SIOW Temp. Abd.
 Gas EMHR SIEW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Slawson Exploration Co., Inc

Well Name: Reifschneider '0'

Comp. Date 5/27/89 Old Total Depth 4670'

 Deepening Re-perf. XX Conv. to Inj/SWD
X Plug Back 2000 PSTD
 Commingled Docket No.
 Dual Completion Docket No.
X Other (SWD or Inj?) Docket No. D-27,004

10-17-94 10-21-94

DATE OF START Date Reached TD Completion Date OF OF CONVERSION CONVERSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Division Operations Manager Date 10-21-94

Subscribed and sworn to before me this 21 day of October, 19 94

Notary Public [Signature]

Date Commission Expires 12-1-96

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

 XCC Distribution 10-24-94 SWD/RSP 10-24-1994

 XGS Plug Other

(Specify)

Operator Name Stawson Exploration Co., Inc. Lease Name Reifschneider Well # 0 #1 SWD

Sec. 16 Twp. 18S Rge. 31 East West County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| surface | 12½ | 8-5/8 | 32 | 361 | 50-40 Poz | 195 | 2% gel, 3% CC |
| production | 7-7/8 | 4½ | 10.5 | 4669 | 50-50 Poz | 200 | 18% salt |
| | | | | | Lite | 500 | ¼#Flocele |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth | | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|-------|--------|----------------|-------------|----------------------------|
| | Top | Bottom | | | |
| <input type="checkbox"/> Perforate | | | | | |
| <input type="checkbox"/> Protect Casing | | | | | |
| <input type="checkbox"/> Plug Back TD | | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | Depth |
| 2 | Cedar Hills 1850'-1875' (50 holes) | | | |
| | CIBP @ 2000' | | | |

TUBING RECORD Size 2-3/8" Set At 1770 Packer At AD-1 @ 1770 Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil _____ Bbls. Gas _____ Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Disposal Production Interval 1850'-1875'