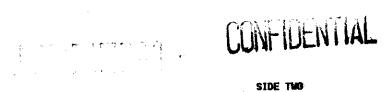
ORIGINAL

· CORFEENIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 171-20,386-0001		
OIL & GAS CONSERVATION DIVISION	County Scott		
RECOMPLETION FORM ACO-2 AMENDMENT TO WELL HISTORY	C NW SW sec. 16 Twp. 185 Rge. 31 X West		
Operator: License #3988	Ft. North from Southeast Corner of Section		
Name: Slawson Exploration Co., Inc.	4630 Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.)		
Address: 20 N. Broadway, Suite 700	Lease Name Reifschneider 'O' Well # 1		
City/State/Zip: Okla. City, OK 73102	Field Name Wildcat		
Purchaser: Inland Crude	Producing Formation <u>LKC 200</u> '		
Operator Contact Person: Phone:(800) 333-5493 (Steve Slawson)	Elevation: Ground 2940' KB 2945'		
Designate Type of Original Completion New Well Re-Entry _X Workover	5280 4950 4620 4290		
Date of Original Completion5/25/90	3960		
Name of Original Operator Slawson Exploration	3300		
Original Well Name <u>Same</u>	2640		
Date of Recompletion:	1980 1650		
9/11/90 9/12/90 Commenced Completed GF	EASED 1320		
Re-entry Workover X	330		
Gas Inj Delayed Comp. Dry Other (Core, Water Supply) Proc. (Core, Water Su	Drillers Timelog Received Distribution KCC SWD/Rep NGPA KGS Plug Other (Specify) and filed with the Kansas Corporation Commission, 200 Colorado sof the recompletion of any well. Rules 82-3-107 and 82-3-141		
lamely Information on side two of this form will be beld	dual completions. Submit CP-1 with all plugged wells.		
with and the statements herein are complete and correct to			
Signature	rate Division Engineer Date 12/7/90		
Thurston)	TATE OF COMMISSION Expires 9/13/94		
Notary Public // // / / / / / / / / / / / / / / / /	12-13-90 FORM ACO-		
	0.71		



rator Name <u>Slaws</u>	on Explorati	on Co., Inc.	Lease Name _	Reifschneider	'0' Well # 1
		ast			
c. <u>16</u> Twp. <u>18S</u>	Rge. 31 🗓 🗓	lest	County	Scott	
					•
		RECOMPLET	ION FORMATION DES	CRIPTION	
			Log Sam	ole	
Name				<u> 1 op</u>	Bottom
_		ADDITIONAL C	EMENTING/SQUEEZE	RECORD	
urpose:	Depth	Time of Compat	# Sacks Used	Type an	d Percent Additives
X Perforate	Top Bottom	Type of Cement	# Sacks Used	. , pc an	
Protect Casing Plug Back TD					
	l i		[
Plug Off Zone					
Plug Off Zone					
	4250'				
Plug Off Zone	4250'				
		PERFORATION RECOR		Acid, Fracture (Amount ar	:, Shot, Cement Squeeze Record d Kind of Material Used)
CIBP Shots Per Foot	Specify Footage of	of Each Interval	Perforated	(Amount ar	d Kind of Material Used)
CIBP		of Each Interval	Perforated	Acid, Fracture (Amount ar 250 gals 15%	d Kind of Material Used)
CIBP Shots Per Foot	Specify Footage of	of Each Interval	Perforated	(Amount ar	d Kind of Material Used)
CIBP Shots Per Foot	Specify Footage of	of Each Interval	Perforated	(Amount ar	d Kind of Material Used)
CIBP Shots Per Foot	Specify Footage of	of Each Interval	Perforated	(Amount ar	d Kind of Material Used)
CIBP Shots Per Foot	Specify Footage of	of Each Interval	Perforated	(Amount ar	d Kind of Material Used)
CIBP Shots Per Foot	Specify Footage of	of Each Interval	Perforated	(Amount ar	d Kind of Material Used) MCA
CIBP Shots Per Foot 4	Specify Footage of 4184'-86	of Each Interval	Perforated	(Amount ar	MCA
CIBP Shots Per Foot 4	Specify Footage of 4184'-86	of Each Interval	Perforated	(Amount ar	MCA
CIBP Shots Per Foot 4	Specify Footage of 4184'-86	of Each Interval	Perforated TUBING RECORD	(Amount ar	MCA
CIBP Shots Per Foot 4 BITD Size 2-3/8	Specify Footage of 4184 -86	ug Type	TUBING RECORD Packer At	(Amount ar	MCA S Liner Run Y
CIBP Shots Per Foot 4 PBTD Size 2-3/8 Date of Resumed Proc	Specify Footage of 4184'-86 4184'-86 Pl Set At	ug Type	TUBING RECORD Packer At	(Amount ar	MCA S Liner Run Y
CIBP Shots Per Foot 4 PBTD Size 2-3/8 Date of Resumed Proc	Specify Footage of 4184'-86 4184'-86 Pl Set At	ug Type	TUBING RECORD Packer At	(Amount ar	MCA S Liner Run Y